

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250600001

Completion Report

Spud Date: September 11, 2017

OTC Prod. Unit No.: 017-223276

Drilling Finished Date: October 07, 2017

1st Prod Date: February 27, 2018

Completion Date: January 11, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LAVISTA 1206 26-1WH

Purchaser/Measurer: ENLINK

Location: CANADIAN 26 12N 6W
NE NW NW NW
288 FNL 400 FWL of 1/4 SEC
Latitude: 35.49254 Longitude: -97.81136
Derrick Elevation: 1360 Ground Elevation: 1335

First Sales Date: 02/27/2018

Operator: 89 ENERGY LLC 23897

105 N HUDSON AVE STE 650
OKLAHOMA CITY, OK 73102-4832

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	673267		N/A	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1536	300	660	SURFACE
PRODUCTION	7	26	P-110	8354	700	695	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	6193	1600	555	8032	14225

Total Depth: 1422

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8474	SUPERIOR AS1	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 27, 2018	WOODFORD	320	48	1036	3238	367	FLOWING	1072	64	165

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
671073	640	9249	14057		
Acid Volumes		Fracture Treatments			
361 BARRELS 15% HCL ACID		338,698 BARRELS SLICKWATER, 32,774 BARRELS 15 POUNDS GEL, 12,816,190 POUNDS PROPPANT			

Formation	Top
BASE HEEBNER	5622
TONKAWA	6232
COTTAGE GROVE	6959
CLEVELAND	7612
OSWEGO	8063
PRUE	8185
VERDIGRIS	8232
SKINNER	8244
PINK LIME	8348
RED FORK	8384
CHESTER	8544
MERAMEC	8613
WOODFORD	8907

Were open hole logs run? No
 Date last log run:
 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 26 TWP: 12N RGE: 6W County: CANADIAN SE SW SW SW 99 FSL 378 FWL of 1/4 SEC Depth of Deviation: 8419 Radius of Turn: 825 Direction: 180 Total Length: 4981 Measured Total Depth: 14225 True Vertical Depth: 8982 End Pt. Location From Release, Unit or Property Line: 99

FOR COMMISSION USE ONLY

Status: Accepted

API NO. 017-25060 A
OTC PROD. 17223276
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

AUG 03 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Canadian SEC 26 TWP 12N RGE 6W
LEASE NAME La Vista 1206 WELL NO. 26-1WH
NE 1/4 NW 1/4 NW 1/4 NW 1/4 FNL OF 1/4 SEC 288 FWL OF 1/4 SEC 400
ELEVATION Derrick FL 1,360 Ground 1,335 Latitude (if known) 35.49254 Longitude (if known) - 97.81136
OPERATOR NAME 89 Energy LLC OTC/OCC OPERATOR NO. 23897
ADDRESS 105 N. Hudson Ave, Suite 650
CITY Oklahoma City STATE OK ZIP 73102

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 673267 FA
INCREASED DENSITY ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1,536	300	660	Surface
INTERMEDIATE	7	26	P-110	8,354	700	695	Surface
PRODUCTION							
LINER	4 1/2	13.5	P-110	8,032 - 14,225	1,600	555	8,032
TOTAL DEPTH							14,225

PACKER @ 8,474 BRAND & TYPE Superior AS1-3 PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Miss/Woodford	(Hybrid)	Mississippian	Woodford	Reported to
SPACING & SPACING ORDER NUMBER	671073		671073(640)	671073(640)	Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil & Gas	based on GOR	oil	oil	
PERFORATED INTERVALS	9,249' - 14,057'		9249-9460	9460-14057	
ACID/VOLUME	361bbbls	15% Acid		Acid with Mississippian	
FRACTURE TREATMENT (Fluids/Prop Amounts)	338,698bbbls	Slickwater		Frac'd with Mississippian	
	32,774bbbls	15# Gel			
	12,816,190lbs	Proppant			

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

Enlink

2/27/2018

INITIAL TEST DATA

INITIAL TEST DATE	3/27/2018
OIL-BBL/DAY	320
OIL-GRAVITY (API)	48
GAS-MCF/DAY	1,036
GAS-OIL RATIO CU FT/BBL	3,238
WATER-BBL/DAY	367
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	1,072
CHOKE SIZE	64
FLOW TUBING PRESSURE	165

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Lane McPherson

4/26/2018

405-602-6997

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

105 N. Hudson Ave, Suite 650

OKC

OK

73102

lane.mcpherson@89.energy

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

see email

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Base Heebner	5,622
Tonkawa	6,232
Cottage Grove	6,959
Cleveland	7,612
Oswego	8,063
Prue	8,185
Verdigris	8,232
Skinner	8,244
Pink Lime	8,348
Red Fork	8,384
Chester	8,544
Meramec	8,613
Woodford	8,907

LEASE NAME La Vista 1206 WELL NO. 26-1WH

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes <input checked="" type="checkbox"/> no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

640 Acres

X									

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines FSL			
BHL From Lease, Unit, or Property Line: FWL			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
26	12N	6W	Canadian
Spot Location	SE 1/4	SW 1/4	SW 1/4
Depth of Deviation	8,419	Radius of Turn	825
Measured Total Depth	14,225	True Vertical Depth	8,982
Direction 180°			
Total Length 4,981			
BHL From Lease, Unit, or Property Line: 116 99			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Direction			
Total Length			
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Direction			
Total Length			
BHL From Lease, Unit, or Property Line:			