

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257920000

Completion Report

Spud Date: November 09, 2017

OTC Prod. Unit No.: 073-222860

Drilling Finished Date: November 23, 2017

1st Prod Date: January 19, 2018

Completion Date: January 14, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PREACHER CREEK RANCH 1-14MH

Purchaser/Measurer: MUSTANG GAS PRODUCTS LLC

First Sales Date: 02/18/2018

Location: KINGFISHER 14 18N 8W
NE NW NE NE
200 FNL 960 FEL of 1/4 SEC
Latitude: 36.04322978 Longitude: -98.01770951
Derrick Elevation: 1117 Ground Elevation: 1092

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672378		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52		80			SURFACE
SURFACE	9 5/8	40	J-55	460		225	SURFACE
PRODUCTION	7	29	P-110	7727		285	4455

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4822	0	0	7746	12568

Total Depth: 12568

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7617	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 27, 2018	MISSISSIPPI LIME	100	35	216	2160	776	GAS LIFT		64	140

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIMECode: 351MSSLMClass: OIL

Spacing Orders

Order No	Unit Size
632638	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

44,019 GAL 15% HCL

Fracture Treatments

3,734,436 LBS 100 MESH; 11,861,410 LBS 30/50 SAND; 10,909,799 GAL SLICKWATER
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Formation	Top
CHECKERBOARD	6419
BIG LIME/OSWEGO	6640
PINK LIME	7005
INOLA	7106
CHESTER	7207
MANNING	7345
MERAMEC (MISSISSIPPI)	7641
MERAMEC SHALE 1	7665
MERAMEC SHALE 2	7706

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7727' TO TERMINUS AT 12568'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 14 TWP: 18N RGE: 8W County: KINGFISHER
SE SW SE SE
176 FSL 967 FEL of 1/4 SEC
Depth of Deviation: 7166 Radius of Turn: 521 Direction: 180 Total Length: 4555
Measured Total Depth: 12568 True Vertical Depth: 7766 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

Status: Accepted

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