

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260550000

Completion Report

Spud Date: June 02, 2018

OTC Prod. Unit No.: 073-224163

Drilling Finished Date: June 09, 2018

1st Prod Date: August 20, 2018

Completion Date: July 22, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GABRIEL 34-19-6 1H

Purchaser/Measurer: CHESAPEAKE OPERATING LLC

Location: KINGFISHER 34 19N 6W
SW SW SE SE
220 FSL 1145 FEL of 1/4 SEC
Derrick Elevation: 1193 Ground Elevation: 1166

First Sales Date: 08/27/2018

Operator: CHESAPEAKE OPERATING LLC 17441
PO BOX 18496
6100 N WESTERN AVE
OKLAHOMA CITY, OK 73154-0496

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	684062		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1497		595	SURFACE
PRODUCTION	7	26	P-110EC	6710		300	3401

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P-110EC	4588	0	420	6448	11036

Total Depth: 11036

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 08, 2018	OSWEGO	288	36.2	384	1333	554	ARTIFICIA			113

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
676909	320

Perforated Intervals

From	To
6593	10962

Acid Volumes

295,970 GALLONS ACID

Fracture Treatments

48,535 BARRELS FLUIDS, 150 POUNDS PROPPANT

Formation	Top
OSWEGO	6583

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 19N RGE: 6W County: KINGFISHER

NE NE NW NE

282 FNL 1238 FWL of 1/4 SEC

Depth of Deviation: 5675 Radius of Turn: 649 Direction: 1 Total Length: 4453

Measured Total Depth: 11036 True Vertical Depth: 6324 End Pt. Location From Release, Unit or Property Line: 282

FOR COMMISSION USE ONLY

Status: Accepted

1141206

API NO. 073-26055
 OTC PROD.
 UNIT NO. 073-224163

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:
 Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

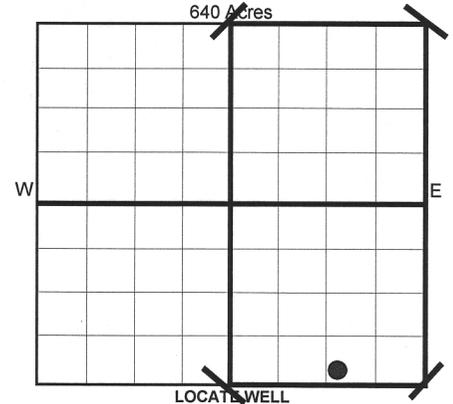
RECEIVED Form 1002A Rev. 2009
 OCT 29 2018
 OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED
 Reason Amended _____

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

COUNTY Kingfisher SEC 34 TWP 19N RGE 6W
 LEASE NAME Gabriel 34-19-6 WELL NO 1H
 SHL SW 1/4 SW 1/4 SE 1/4 SE 1/4 FSL 220 (FEL) OF 1/4 SEC 1,145
 ELEVATION Derrick Fl 1,193 Ground 1,166 Latitude (if Known)
 OPERATOR NAME CHESAPEAKE OPERATING, L.L.C. OTC/OCC OPERATOR NO. 17441
 ADDRESS P.O. BOX 18496
 CITY OKLAHOMA CITY STATE OK ZIP 73154

COMPLETION REPORT
 SPUD DATE 6/2/2018
 DRLG FINISHED DATE 6/9/2018
 DATE OF WELL COMPLETION 7/22/2018
 1ST PROD DATE 8/20/2018
 RECOMP DATE
 Longitude (if Known)



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION EXCEPTION ORDER NO. 684062 F.O.
 INCREASED DENSITY ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP	
CONDUCTOR								
SURFACE	9-5/8"	36#	J-55	1,497		595	Surface	
INTERMEDIATE	7"	26#	P-110EC	6,710		300	3,401	
PRODUCTION								
LINER	4-1/2"	13.50#	P-110EC	6,448-11,036		420	6,448	
							TOTAL DEPTH	11,036

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

4040SWG

FORMATION	Oswego								
SPACING & SPACING ORDER NUMBER	320 676909								
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	Oil								
PERFORATED INTERVALS	6,593 - 10,962								
ACID/VOLUME	295,970 gals acid 48,535 bbls fluids 150# proppant								
FRACTURE TREATMENT (Fluids/Prop Amounts)									

Reported to Frac Focus

Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer Chesapeake Operating, L.L.C.
 OR 1st Sales Date 8/27/2018
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	10/8/2018				
OIL-BBL/DAY	288				
OIL-GRAVITY (API)	36.2				
GAS-MCF/DAY	384				
GAS-OIL RATIO CU FT/BBL	1,333				
WATER-BBL/DAY	554				
PUMPING OR FLOWING	Artificial Lift				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE	113				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Juanita Cooper SIGNATURE JUANITA COOPER - REGULATORY SPECIALIST NAME (PRINT OR TYPE) 10/25/2018 DATE 405-848-8000 PHONE NUMBER
 P.O. BOX 18496 ADDRESS OKLAHOMA CITY CITY OK STATE 73154 ZIP juanita.cooper@chk.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Gabriel 34-19-6

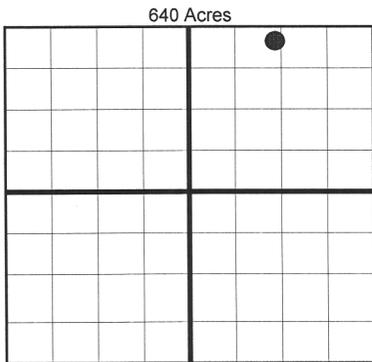
WELL NO. 1H

NAMES OF FORMATIONS	TOP
Oswego	6,583

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	N/A	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain.		

Other remarks:



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

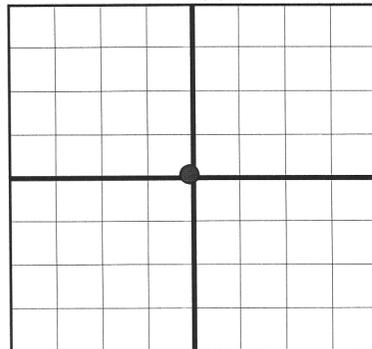
LATERAL #1

SEC	TWP	RGE	COUNTY							
34	19N	6W	Kingfisher	1238 FWL						
Spot Location	NE 1/4	NE 1/4	NW 1/4	NE 1/4	Feet From 1/4 Sec Lines	FNL	282	EEL	1,410	
Depth of Deviation	5,675		Radius of Turn	649		Direction	1		Total Length	4,453
Measured Total Depth	11,036		True Vertical Depth	6,324		BHL From Lease, Unit, or Property Line:				282

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



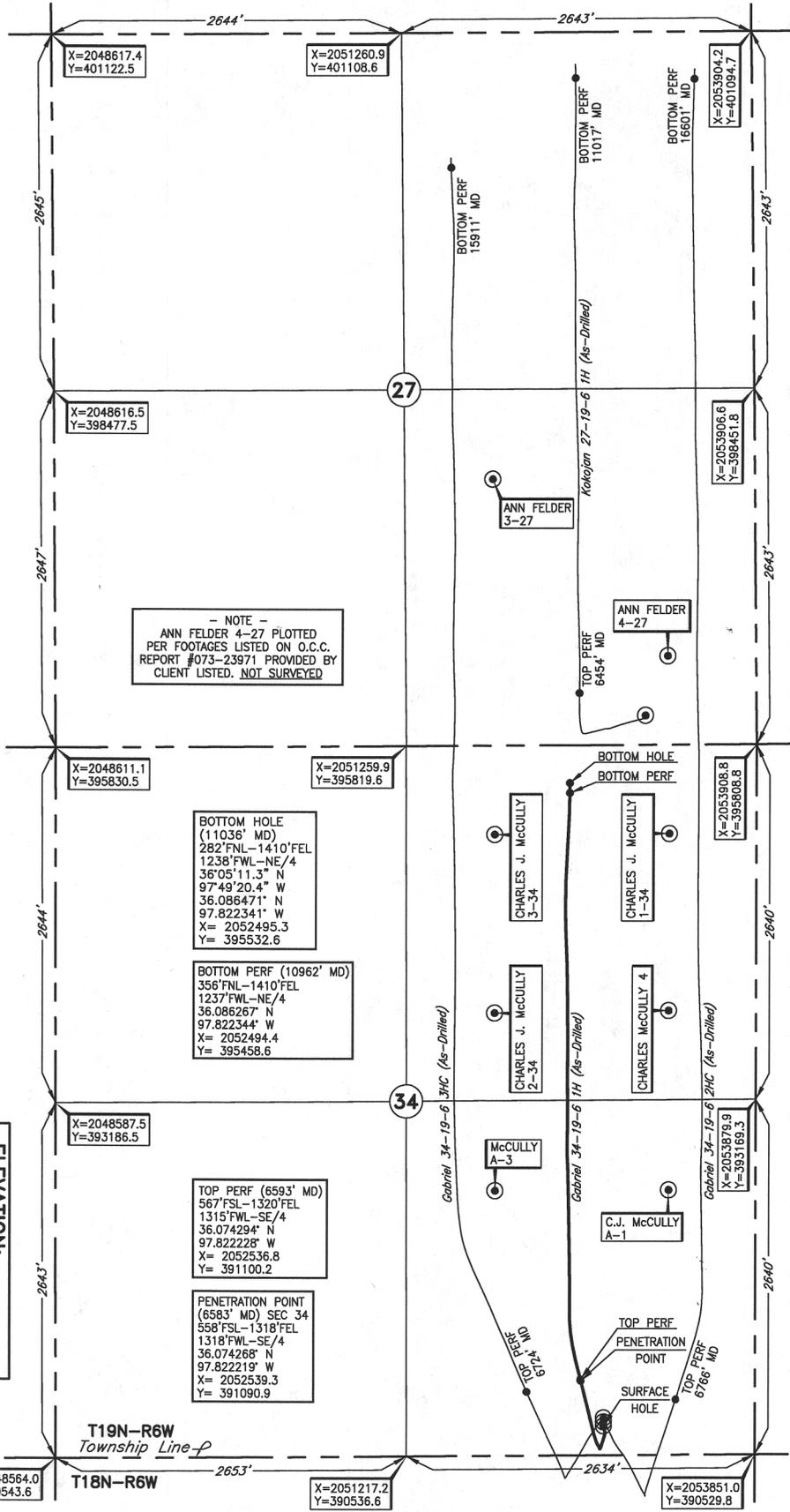
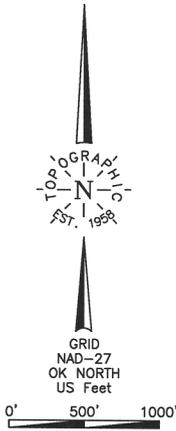
LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

KINGFISHER County, Oklahoma
 220' FSL - 1145' FEL Section 34 Township 19N Range 6W I.M.



Operator: CHESAPEAKE OPERATING, L.L.C.
 Lease Name: GABRIEL 34-19-6
 Topography & Vegetation: Loc. fell on level pad
 Well No.: 1H
 ELEVATION: 1166' Gr. at Level Pad

Good Drill Site? Yes
 Reference Stakes or Alternate Location: Stakes Set
 Best Accessibility to Location: From South off county road
 Distance & Direction: From Jet. US Hwy. 81 and St. Hwy. 51 at Hennessey, OK, go ±3.5 mi. East on St. Hwy. 51, then ±3.0 mi. South to the SW Cor. of Sec. 34-T19N-R6W

DATUM: NAD-27
 LAT: 36°04'24.0"N
 LONG: 97°49'17.9"W
 LAT: 36.073339° N
 LONG: 97.821649° W
 STATE PLANE
 COORDINATES: (US Feet)
 ZONE: OK NORTH
 X: 2052708.4
 Y: 390752.8

300798 Date of Drawing: Aug. 15, 2018
 Invoice # 286881 Date Staked: Jan. 26, 2018 JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
 FURNISHED BY CHESAPEAKE OPERATING, L.L.C.