

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260550000

Completion Report

Spud Date: June 02, 2018

OTC Prod. Unit No.: 073-224163

Drilling Finished Date: June 09, 2018

1st Prod Date: August 20, 2018

Completion Date: July 22, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GABRIEL 34-19-6 1H

Purchaser/Measurer: CHESAPEAKE OPERATING LLC

Location: KINGFISHER 34 19N 6W
SW SW SE SE
220 FSL 1145 FEL of 1/4 SEC
Derrick Elevation: 1193 Ground Elevation: 1166

First Sales Date: 08/27/2018

Operator: CHESAPEAKE OPERATING LLC 17441
PO BOX 18496
6100 N WESTERN AVE
OKLAHOMA CITY, OK 73154-0496

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	684062		N/A	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	1497		595	SURFACE
PRODUCTION		7	26	P-110EC	6710		300	3401

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P-110EC	4588	0	420	6448	11036

Total Depth: 11036

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 08, 2018	OSWEGO	288	36.2	384	1333	554	ARTIFICIA			113

Completion and Test Data by Producing Formation			
Formation Name: OSWEGO		Code: 404OSWG	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
676909	320	6593	10962
Acid Volumes		Fracture Treatments	
295,970 GALLONS ACID		48,535 BARRELS FLUIDS, 150 POUNDS PROPPANT	

Formation	Top
OSWEGO	6583

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 34 TWP: 19N RGE: 6W County: KINGFISHER NE NE NW NE 282 FNL 1238 FWL of 1/4 SEC Depth of Deviation: 5675 Radius of Turn: 649 Direction: 1 Total Length: 4453 Measured Total Depth: 11036 True Vertical Depth: 6324 End Pt. Location From Release, Unit or Property Line: 282

FOR COMMISSION USE ONLY	
Status: Accepted	1141206

API NO. 073-26055
OTC PROD.
UNIT NO. 073-224163

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED Form 1002A
Rev. 2009

OCT 29 2018

OKLAHOMA CORPORATION
COMMISSION

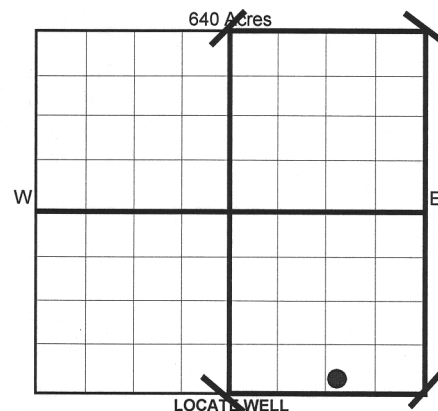
☒ ORIGINAL
☐ AMENDED
Reason Amended

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

COUNTY Kingfisher SEC 34 TWP 19N RGE 6W
LEASE NAME Gabriel 34-19-6 WELL NO. 1H
SHL SW 1/4 SW 1/4 SE 1/4 SE 1/4 220 1/4 SEC 1,145
ELEVATION Derrick Fl 1,193 Ground 1,166
FSL (FEL) OF
Latitude (if Known)
Longitude (if Known)
OPERATOR NAME CHESAPEAKE OPERATING, L.L.C. OTC/OCC OPERATOR NO. 17441
ADDRESS P.O. BOX 18496
CITY OKLAHOMA CITY STATE OK ZIP 73154

COMPLETION REPORT
SPUD DATE 6/2/2018
DRLG FINISHED DATE 6/9/2018
DATE OF WELL COMPLETION 7/22/2018
1ST PROD DATE 8/20/2018
RECOMP DATE
Longitude (if Known)



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 684062 F.O.
INCREASED DENSITY ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR							
SURFACE	9-5/8"	36#	J-55	1,497		595	Surface
INTERMEDIATE	7"	26#	P-110EC	6,710		300	3,401
PRODUCTION							
LINER	4-1/2"	13.50#	P-110EC	6,448-11,036		420	6,448
				TOTAL DEPTH		11,036	

PACKER @ BRAND & TYPE
PACKER @ BRAND & TYPE

PLUG @ TYPE
PLUG @ TYPE
PLUG @ TYPE
PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Oswego
SPACING & SPACING 320
ORDER NUMBER 676909
CLASS: Oil, Gas, Dry, Inj. Oil
Disp, Comm Disp, Svc
PERFORATED INTERVALS 6,593 - 10,962
ACID/VOLUME 295,970 gals acid
48,535 bbls fluids
FRACTURE TREATMENT 150# proppant
(Fluids/Prop Amounts)
Reported to Frac Focus

☒ Minimum Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

Chesapeake Operating, L.L.C.

1st Sales Date

8/27/2018

INITIAL TEST DATA

INITIAL TEST DATE 10/8/2018
OIL-BBL/DAY 288
OIL-GRAVITY (API) 36.2
GAS-MCF/DAY 384
GAS-OIL RATIO CU FT/BBL 1,333
WATER-BBL/DAY 554
PUMPING OR FLOWING Artificial Lift
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE 113

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Juanita Cooper
SIGNATURE JUANITA COOPER - REGULATORY SPECIALIST 10/25/2018 405-848-8000
P.O. BOX 18496 OKLAHOMA CITY OK 73154
ADDRESS CITY STATE ZIP EMAIL ADDRESS juanita.cooper@chk.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Gabriel 34-19-6

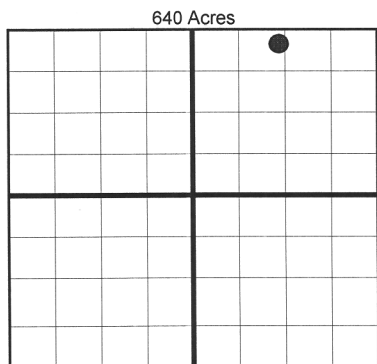
WELL NO. 1H

NAMES OF FORMATIONS	TOP
Oswego	6,583

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	N/A	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>	
If yes, briefly explain.		

Other remarks:



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

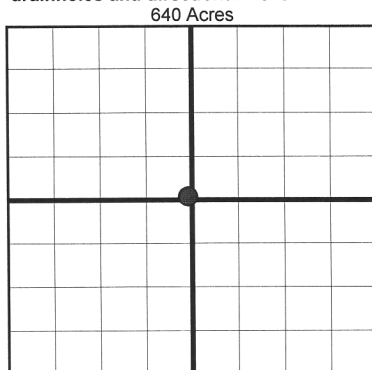
SEC	TWP	RGE	COUNTY
34	19N	6W	Kingfisher
Spot Location	NE 1/4	NE 1/4	NE 1/4
Depth of Deviation	5,675	Radius of Turn	649
Measured Total Depth	11,036	True Vertical Depth	6,324
Feet From 1/4 Sec Lines FSL		282	FWL
BHL From Lease, Unit, or Property Line:		282	

PLE 7 1238 FWL

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

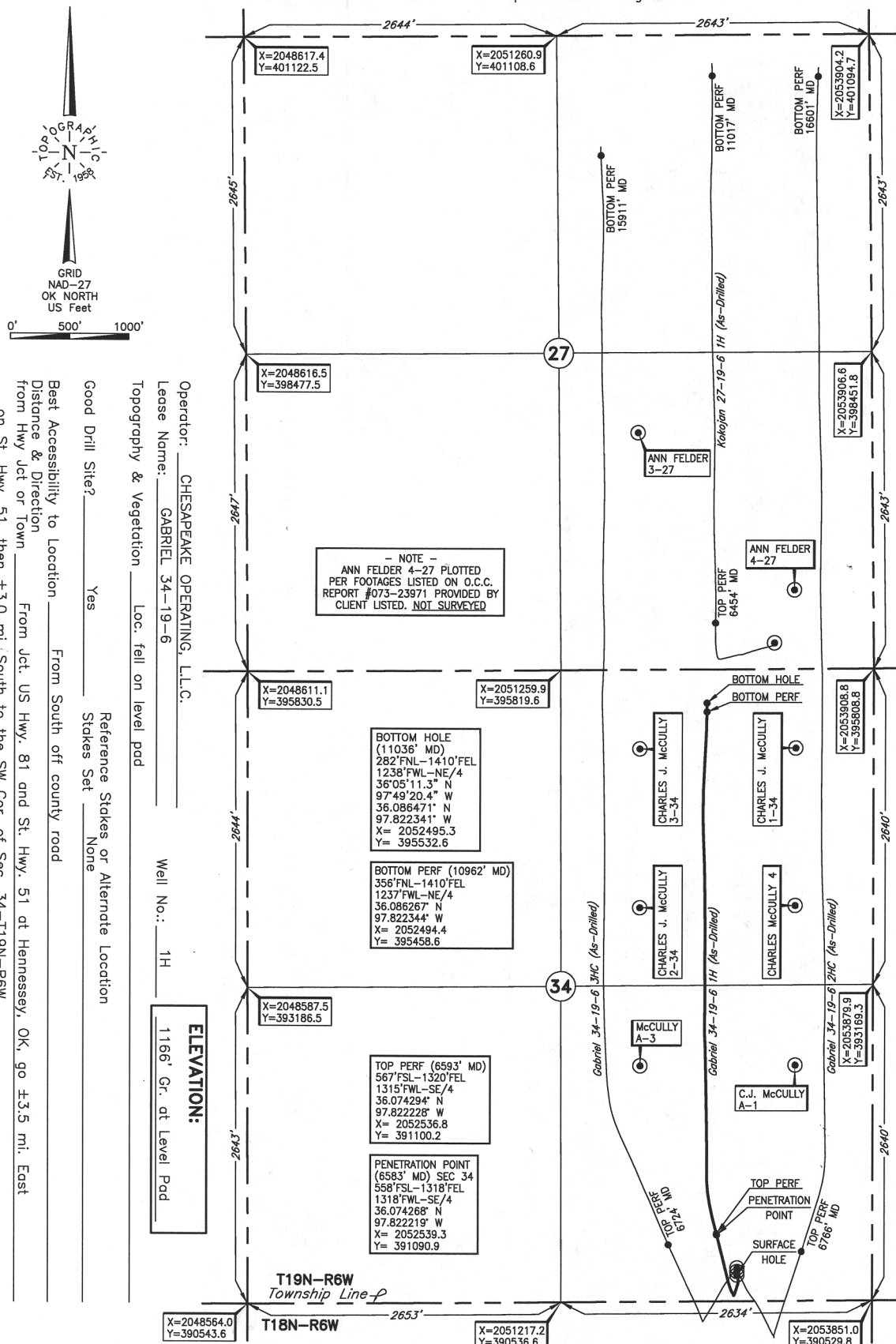


LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			



DATUM: NAD-27
 LAT: 36°04'24.0"N
 LONG: 97°49'17.9"W
 LAT: 36°07'33.39" N
 LONG: 97°49'17.9" W
 STATE PLANE
 COORDINATES: (US Feet)
 ZONE: OK NORTH
 X: 2052708.4
 Y: 390752.8

300798 Date of Drawing: Aug. 15, 2018
 Invoice # 286881 Date Staked: Jan. 26, 2018 JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
 FURNISHED BY CHESAPEAKE OPERATING, L.L.C.