Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011238810000

OTC Prod. Unit No.: 011-223639

Completion Report

Spud Date: November 28, 2017

Drilling Finished Date: January 26, 2018 1st Prod Date: May 04, 2018 Completion Date: May 03, 2018

Drill Type: HORIZONTAL HOLE

Well Name: VINCENT WAY FIU 1-2-11XHM

Location: BLAINE 35 14N 13W SE SW SW SW 250 FSL 500 FWL of 1/4 SEC Derrick Elevation: 1490 Ground Elevation: 1460

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269091 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000 Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 5/4/2018

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	674546	There are no Increased Density records to display.

Commingled

				Ca	asing and Cerr	nent				
Т	Туре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SUI	SURFACE		13 3/8	55	J-55	-55 1468		835		SURFACE
INTER	MEDIATE		9 5/8	44	P-110	109	950		1130	3218
PROE	UCTION		5 1/2	23	P-110	243	310		3280	22386
					Liner					
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
There are no Liner records to display.										•

Total Depth: 24340

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 21, 2018	MISSISSIPPIAN			15688		3693	FLOWING	520	40/64	3770
		Co	mpletion and	d Test Data I	by Producing F	ormation		-		
	Formation Name: MISS	SSIPPIAN		Code: 35	9 MSSP	С	lass: GAS			
	Spacing Orders				Perforated I	ntervals				
Order	No U	nit Size		Fror	n	1	Го			
66500	06	640		1399	0	24	200			
66500	70	640								
67454	17 ML	JLTIUNIT								
	Acid Volumes				Fracture Tre	atments				
2	269.5 BBLS 15% HCL AC	CID	46	2,489.5 BBL	S OF FLUID & 2	20,123,360 L	BS OF SAND	2		
Formation		-	Гор	v	Vere open hole l	ogs run? No				
MISSISSIPPIAN				12334 E	ate last log run:					
					Vere unusual dri Explanation:	lling circums	tances encou	untered? No		
Other Remarks										
	CUMENT IS BEING ACCE DERS HAVE BEEN SUBI		ED ON THE I	DATA SUBM	ITTED. NEITHE	R THE FINA	L LOCATION	N EXCEPTIO	N NOR TI	HE FINAL
									_	
				Lateral H	loles					
Sec: 11 TWP: 13	3N RGE: 13W County: BL	AINE								

SE SW SW SW

31 FSL 381 FWL of 1/4 SEC

Depth of Deviation: 13229 Radius of Turn: 391 Direction: 181 Total Length: 10350

Measured Total Depth: 24340 True Vertical Depth: 13984 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

Status: Accepted

1139443

(1/1/18)

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25 Form 1002A

1016EZ

V Cinala	7					
Com	oletion Type	Location	Exception	Increa	ased Density	
Operator:	CONTINENTAL RE PO BOX 269000 20 N BROADWAY OKLAHOMA CITY		02-13N-13 11-13N-13	W: 50,308	223639 223639A	I
Location:	Derrick Elevation: 1	W L of 1/4 SEC 490 Ground Elevation: 1460	Muttiunit: 35-14N-13	First Sales Date $W(sc) : -0^{-1}$ W : 50,30%		
Well Name	: VINCENT WAY FIL	J 1-2-11XHM		Purchaser/Meas	SUIRENT ENABLE MIDSTRI	EAM
Drill Type:	HORIZONTAL H	IOLE		Min Gas Allowal	ble: Yes	
				Completio	on Date: May 03, 2018	
				1st Pro	od Date: May 04, 2018	
OTC Prod.	Unit No.: 011-22363	9		Drilling Finishe	ed Date: January 26, 20	18
API No.: 🛞	011238810000		Completion Report	Spi	ud Date: November 28,	2017

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	674546	There are no Increased Density records to display.
	Commingled		

Nuttount FD: 685366

				Ca	sing and Cen	nent				
T	уре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SUR	FACE		13 3/8	55	J-55	14	68		835	SURFACE
INTERI	MEDIATE		9 5/8	44	P-110	109	950		1130	3218
PROD	UCTION		5 1/2	23	P-110	243	310		3280	22386
· · · · · · · · · · · · · · · · · · ·					Liner					
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	То	Depth	Bottom Depth
	There are no Liner records to display.									

Total Depth: 24340

Pac	ker		Plug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Pl	ug records to display.

Initial Test Data 52 359M55P 18 October 05, 2018 1 of 2 H St

	Format	tion	Oil BBL/Day	Oil-Gr (AF		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
May 21, 2018	MISSISSI	IPPIAN				15688		3693	FLOWING	520	40/64	3770
			Cor	npletio	n and	Test Data b	by Producing F	ormation				
	Formation N	lame: MISS	ISSIPPIAN			Code: 35	59 MSSP	C	Class: GAS			
	Spacing) Orders					Perforated I	ntervals				
Order	No	L	Init Size			Fron	n		То			
6650	006 (11)		640			1399	0	24	200			
6650	007 (2)		640									
6745	547	M	ULTIUNIT									
	Acid Ve	olumes					Fracture Tre	atments				
2	2269.5 BBLS 1	15% HCL AG	CID		46	2,489.5 BBL	S OF FLUID & 2	20,123,360 L	BS OF SAND	2		
					L]		
ormation			Т	ор		v	Vere open hole I	oas run? No)			
IISSISSIPPIAN	N						Date last log run:					
						v	Vere unusual dri		stances encou	untered? No		
									stances encou	untered? No		
	5						Vere unusual dri		stances encou	untered? No		
OCC: THIS DO	CUMENT IS B			D ON -	THE D	E	Vere unusual dri	lling circums			N NOR T	HE FINAL
Other Remarks OCC: THIS DO MULTIUNIT OR	CUMENT IS B			D ON T	THE D	E	Vere unusual dri Explanation:	lling circums			N NOR T	HE FINAL
OCC: THIS DO	CUMENT IS B			D ON ⁻	THE D	E	Vere unusual dri Explanation:	lling circums			N NOR T	HE FINAL
OCC: THIS DO	CUMENT IS B			D ON -	THE C	E	Vere unusual dri Explanation:	lling circums			N NOR T	HE FINAL
OCC: THIS DO MULTIUNIT OR	CUMENT IS B RDERS HAVE	BEEN SUB	MITTED	D ON -	THE C	E	Vere unusual dri Explanation:	lling circums			N NOR T	HE FINAL
OCC: THIS DO MULTIUNIT OR	CUMENT IS B RDERS HAVE	BEEN SUB	MITTED	D ON T	THE C	E DATA SUBMI	Vere unusual dri Explanation:	lling circums			N NOR T	HE FINAL
OCC: THIS DO MULTIUNIT OR Sec: 11 TWP: 1	CUMENT IS B RDERS HAVE	BEEN SUB	MITTED	D ON -	THE C	E DATA SUBMI	Vere unusual dri Explanation:	lling circums			N NOR T	HE FINAL
DCC: THIS DO MULTIUNIT OR Gec: 11 TWP: 1	CUMENT IS B RDERS HAVE	BEEN SUB	MITTED	D ON -	THE C	E DATA SUBMI	Vere unusual dri Explanation:	lling circums			N NOR T	HE FINAL
OCC: THIS DO MULTIUNIT OR Sec: 11 TWP: 1 SE SW SW 31 FSL 381 F Depth of Deviat	CUMENT IS B RDERS HAVE 3N RGE: 13W SW WL of 1/4 SEC ion: 13229 Ra	BEEN SUB / County: BL C dius of Turn	AINE	n: 181	Total	E DATA SUBMI	Vere unusual dri Explanation: ITTED. NEITHE Holes	R THE FINA			N NOR T	HE FINAL
OCC: THIS DO MULTIUNIT OR Sec: 11 TWP: 1 SE SW SW 31 FSL 381 F Depth of Deviat	CUMENT IS B RDERS HAVE 3N RGE: 13W SW WL of 1/4 SEC ion: 13229 Ra	BEEN SUB / County: BL C dius of Turn	AINE	n: 181	Total	E DATA SUBMI	Vere unusual dri Explanation: ITTED. NEITHE	R THE FINA			N NOR T	HE FINAL
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OCC: THIS DO MULTIUNIT OR Sec: 11 TWP: 1 SE SW SW 31 FSL 381 F Depth of Deviat	CUMENT IS B RDERS HAVE 3N RGE: 13W SW WL of 1/4 SEC ion: 13229 Ra I Depth: 24340	BEEN SUB	AINE	n: 181	Total	E DATA SUBMI	Vere unusual dri Explanation: ITTED. NEITHE Holes	R THE FINA			N NOR T	HE FINAL

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