

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238810000

Completion Report

Spud Date: November 28, 2017

OTC Prod. Unit No.: 011-223639

Drilling Finished Date: January 26, 2018

1st Prod Date: May 04, 2018

Completion Date: May 03, 2018

Drill Type: HORIZONTAL HOLE

Well Name: VINCENT WAY FIU 1-2-11XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 35 14N 13W
SE SW SW SW
250 FSL 500 FWL of 1/4 SEC
Derrick Elevation: 1490 Ground Elevation: 1460

First Sales Date: 5/4/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269091
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	674546		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1468		835	SURFACE
INTERMEDIATE	9 5/8	44	P-110	10950		1130	3218
PRODUCTION	5 1/2	23	P-110	24310		3280	22386

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24340

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 21, 2018	MISSISSIPPIAN			15688		3693	FLOWING	520	40/64	3770

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
665006	640
665007	640
674547	MULTIUNIT

Perforated Intervals

From	To
13990	24200

Acid Volumes

2269.5 BBLS 15% HCL ACID

Fracture Treatments

462,489.5 BBLS OF FLUID & 20,123,360 LBS OF SAND
--

Formation	Top
MISSISSIPPIAN	12334

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED

Lateral Holes

Sec: 11 TWP: 13N RGE: 13W County: BLAINE

SE SW SW SW

31 FSL 381 FWL of 1/4 SEC

Depth of Deviation: 13229 Radius of Turn: 391 Direction: 181 Total Length: 10350

Measured Total Depth: 24340 True Vertical Depth: 13984 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

Status: Accepted

1139443

11/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 011238810000

Completion Report

Spud Date: November 28, 2017

OTC Prod. Unit No.: 011-223639

Drilling Finished Date: January 26, 2018

1st Prod Date: May 04, 2018

Completion Date: May 03, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VINCENT WAY FIU 1-2-11XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 35 14N 13W
SE SW SW SW
250 FSL 500 FWL of 1/4 SEC
Derrick Elevation: 1490 Ground Elevation: 1460

First Sales Date: 5/4/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Multifract:

35-14N-13W(SL): -0-

02-13N-13W: 50.30% 223639 I

11-13N-13W: 49.70% 223639A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
674546	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1468		835	SURFACE
INTERMEDIATE	9 5/8	44	P-110	10950		1130	3218
PRODUCTION	5 1/2	23	P-110	24310		3280	22386

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24340

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

October 05, 2018

1 of 2

5/22/18 359MSSP 520
SCANNED

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 21, 2018	MISSISSIPPIAN			15688		3693	FLOWING	520	40/64	3770

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
665006 (11)	640 ✓
665007 (2)	640 ✓
674547	MULTIUNIT

Perforated Intervals

From	To
13990	24200

Acid Volumes

2269.5 BBLS 15% HCL ACID

Fracture Treatments

462,489.5 BBLS OF FLUID & 20,123,360 LBS OF SAND

Formation	Top
MISSISSIPPIAN	12334

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED

Lateral Holes

Sec: 11 TWP: 13N RGE: 13W County: BLAINE

SE SW SW SW

31 FSL 381 FWL of 1/4 SEC

Depth of Deviation: 13229 Radius of Turn: 391 Direction: 181 Total Length: 10350

Measured Total Depth: 24340 True Vertical Depth: 13984 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

1139443

Status: Accepted