

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257900000

Completion Report

Spud Date: October 19, 2017

OTC Prod. Unit No.: 073-222627

Drilling Finished Date: November 02, 2017

1st Prod Date: December 12, 2017

Completion Date: December 08, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PEA EYE 18-05-03 1H

Purchaser/Measurer: KFM

Location: KINGFISHER 3 18N 5W
S2 S2 SE SW
194 FSL 1980 FWL of 1/4 SEC
Latitude: 36.05868698 Longitude: -97.722809
Derrick Elevation: 1093 Ground Elevation: 1068

First Sales Date: 12/19/2017

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	679399		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52		45			SURFACE
SURFACE	9 5/8	40	J-55	384		225	
PRODUCTION	7	29	P-110	6792		285	3500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4789	0	0	6603	11392

Total Depth: 11392

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6504	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 02, 2018	MISSISSIPPIAN (LESS CHESTER)	127	35	195	1535	1996	GAS LIFT		64	130

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
668274	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

55,566 GAL 15% HCL

Fracture Treatments

767,400 LBS MESH; 5,072,446 LBS 30/50 SAND & 11,740,764 GALS FRAC FLUID

Formation	Top
CHECKERBOARD	5584
BIG LIME/OSWEGO	5763
PINK LIME	6092
MERAMEC (MISSISSIPPIAN)	6172
OSAGE	6327
OSAGE 4	6457

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6,792' TO TERMINUS AT 11,392'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 3 TWP: 18N RGE: 5W County: KINGFISHER NE NW NE NW 175 FNL 1962 FWL of 1/4 SEC Depth of Deviation: 5792 Radius of Turn: 573 Direction: 359 Total Length: 4600 Measured Total Depth: 11392 True Vertical Depth: 6580 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY
Status: Accepted
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