

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239730000

Completion Report

Spud Date: April 07, 2018

OTC Prod. Unit No.: 011-224487

Drilling Finished Date: June 18, 2018

1st Prod Date: September 27, 2018

Completion Date: September 15, 2018

Drill Type: HORIZONTAL HOLE

Well Name: JALOU 4-25-36XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 24 15N 11W
SE NW SE SE
792 FSL 740 FEL of 1/4 SEC
Derrick Elevation: 1517 Ground Elevation: 1487

First Sales Date: 9/27/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269091
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	677103		669154	
	Commingled			681861	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1497		829	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9582		600	4846
PRODUCTION	5 1/2	23	P-110	21955		4650	4650

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21965

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 05, 2018	MISSISSIPPIAN	2573	47.6	12141	4719	3536	FLOWING	4059	44/64	2907

Completion and Test Data by Producing Formation					
Formation Name: MISSISSIPPIAN		Code: 359 MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
586354	640	11613		21783	
657035	640				
677191	MULTIUNIT				
Acid Volumes		Fracture Treatments			
599 BBLS 15% HCL ACID		338,577 BBLS OF FLUID & 19,915,435 LBS OF SAND			

Formation	Top
MISSISSIPPIAN	10130

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes
Sec: 36 TWP: 15N RGE: 11W County: BLAINE SW SE SE SE 31 FSL 343 FEL of 1/4 SEC Depth of Deviation: 10713 Radius of Turn: 499 Direction: 180 Total Length: 10352 Measured Total Depth: 21965 True Vertical Depth: 11364 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY	
Status: Accepted	1140867