

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119237310001

Completion Report

Spud Date: August 20, 2005

OTC Prod. Unit No.:

Drilling Finished Date: August 29, 2005

Amended

1st Prod Date: October 25, 2005

Amend Reason: RECOMPLETION

Completion Date: September 14, 2005

Recomplete Date: April 17, 2018

Drill Type: STRAIGHT HOLE

Well Name: SCHATZ 1

Purchaser/Measurer:

Location: PAYNE 17 18N 4E
C E2 E2 NE
1320 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 866 Ground Elevation: 856

First Sales Date:

Operator: CHER OIL COMPANY LTD 7657

7317 S RIPLEY RD
RIPLEY, OK 74062-6227

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23		160		150	SURFACE
PRODUCTION	5 1/2	17		3936		175	2664

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3936

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 21, 2018	BARTLESVILLE-RED FORK	10		20	2000	60	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: BARTLESVILLE		Code: 404BRVL	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		3778	3788
Acid Volumes		Fracture Treatments	
500 GALLONS 10% SME		269 BARRELS 30 POUNDS GELLED SW, 16,400 POUNDS 12/20	

Formation Name: RED FORK		Code: 404RDFK	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
488968	80	3627	3633
Acid Volumes		Fracture Treatments	
500 GALLONS 10% MCA		There are no Fracture Treatments records to display.	

Formation Name: BARTLESVILLE-RED FORK		Code:	Class: OIL
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Formation	Top
HOGSHOOTER	2596
CHECKERBOARD	2933
BIG LIME	3305
PINK LIME	3613
RED FORK	3625
BARTLESVILLE	3777
MISSISSIPPI	3880

Were open hole logs run? Yes
Date last log run: September 08, 2005

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139866

RECEIVED

MAY 07 2018

Form 1002A
Rev. 2009

API NO. 119-23731

OTC PROD.
UNIT NO.PLEASE TYPE OR USE BLACK INK ONLY
NOTE:Attach copy of original 1002A
if recompletion or reentry.OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25OKLAHOMA CORPORATION
COMMISSION☐ ORIGINAL
☒ AMENDED (Reason)

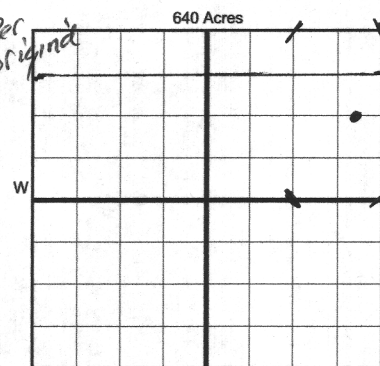
recompletion

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Payne SEC 17 TWP 18N RGE 4E
LEASE NAME Schatz WELL NO. 1
C 1/4 E1/2 1/4 E1/2 1/4 NE 1/4 FSL OF 1/4 SEC 1320 FWL OF 1/4 SEC 2310
ELEVATION 866' Ground 856' Latitude (if known)
N Derrick
OPERATOR NAME Cher Oil Company, Ltd. OTC/OCC OPERATOR NO. 7657
ADDRESS 7317 S. Ripley Rd.
CITY Ripley STATE OK ZIP 74062SPUD DATE 8-20-2005
DRLG FINISHED DATE 8-24-2005
DATE OF WELL COMPLETION 9-14-2005
1st PROD DATE 10-25-2005
RECOMP DATE 04/17/2018
Longitude (if known)

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☒ COMMINGLED 4/17/2018
Application Date
LOCATION 512388
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 7/8	23		160		150	surface
INTERMEDIATE							
PRODUCTION	5 1/2	17		3936		175	2664
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 3936

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Bartlesville	Red Fork
SPACING & SPACING ORDER NUMBER	488968 (80)	488968 (80)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil	oil
PERFORATED INTERVALS	3778-3788 ← 2 holes per ft.	3627-3633
ACID/VOLUME	500 gal. 10% SME	500 gal 10% MCA
FRACTURE TREATMENT (Fluids/Prop Amounts)	269 bbls 30# gelled SW	16,400 lb 12/20

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	4/21/2018
OIL-BBL/DAY	10 bbls
OIL-GRAVITY (API)	
GAS-MCF/DAY	20 mcf
GAS-OIL RATIO CU FT/BBL	2000
WATER-BBL/DAY	60 bbls
PUMPING OR FLOWING	pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Rick Nossaman

5/1/2018

405-820-4060

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

7317 S. Ripley Rd

Ripley

OK 74062

cherailcompany@gmail.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____

WELL NO. _____

NAMES OF FORMATIONS	TOP
Hogshooter	2596
Checkerboard	2933
Big Lime	3305
Pink Lime	3613
Red Fork	3625
Bartlesville	3777
Mississippi	3880

Per original

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>9-8-2005</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below _____	

Per original 1002A

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: