

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239810000

Completion Report

Spud Date: April 12, 2018

OTC Prod. Unit No.: 011-223911

Drilling Finished Date: May 21, 2018

1st Prod Date: June 24, 2018

Completion Date: June 24, 2018

Amended

Amend Reason: ADD MISSISSIPPI LESS CHESTER FORMATION PER RUSS BLASING

Drill Type: HORIZONTAL HOLE

Well Name: MADELINE 2-4-9XHM

Purchaser/Measurer: HILAND ENERGY LP

Location: BLAINE 4 16N 12W
SW NE NW NE
375 FNL 1841 FEL of 1/4 SEC
Derrick Elevation: 1536 Ground Elevation: 1506

First Sales Date: 06/24/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269091
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687709		677382	
	Commingled			677777	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1474		829	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8974		928	1948
PRODUCTION	5 1/2	23	P-110	20543		3493	7816

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20543

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2018	MISSISSIPPI LIME	2548	48	5952	2336	2746	FLOWING	3000	40/64	2500
Jun 28, 2018	MISSISSIPPIAN (LESS CHESTER)	2548	48	5952	2336	2746	FLOWING	3000	40/64	2500

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
490620	640
687708	MULTIUNIT

Perforated Intervals

From	To
10540	15274

Acid Volumes

83 BBLS 15% HCL ACID

Fracture Treatments

382,340 BBLS OF FLUID & 18,984,810 LBS OF SAND
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Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
645179	640
687708	MULTIUNIT

Perforated Intervals

From	To
15316	20370

Acid Volumes

83 BBLS 15% HCL ACID

Fracture Treatments

382,340 BBLS OF FLUID & 18,984,810 LBS OF SAND
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Formation	Top
MISSISSIPPI LIME	9399
MISSISSIPPIAN (LESS CHESTER)	15301

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 16N RGE: 12W County: BLAINE

SE SW SE SE

31 FSL 776 FEL of 1/4 SEC

Depth of Deviation: 10028 Radius of Turn: 308 Direction: 181 Total Length: 10003

Measured Total Depth: 20543 True Vertical Depth: 10610 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

1141213

Status: Accepted