

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258560000

Completion Report

Spud Date: December 21, 2017

OTC Prod. Unit No.: 073-223126

Drilling Finished Date: January 04, 2018

1st Prod Date: April 08, 2018

Completion Date: March 19, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JESSE 18-06-03 1H

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 10 18N 6W
NE NE NE NW
200 FNL 2436 FWL of 1/4 SEC
Latitude: 36.05750426 Longitude: -97.82764946
Derrick Elevation: 1191 Ground Elevation: 1166

First Sales Date: 04/11/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	685573		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52		80			SURFACE
SURFACE	9 5/8	40	J-55	419		225	SURFACE
PRODUCTION	7	29	P-110	7638		280	4362

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5278	0	0	7381	12659

Total Depth: 12659

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 24, 2018	MISSISSIPPIAN (LESS CHESTER)	415	40	233	560	2544	ESP		64	217

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
662146		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
52,464 GALS 15% HCL				1,314,00 LBS 100 MESH, 3,994,020 LBS 30/50 SAND & 12,628,950 GALS SLICKWATER					

Formation	Top
CHECKERBOARD	6025
BIG LIME/OSWEGO	6223
PINK LIME	6568
INOLA	6662
CHESTER	6683
MANNING	6702
MERAMEC (MISSISSIPPI)	6891
OSAGE	7095
OSAGE 4	7201
OSAGE 6	7331
OSAGE 6B	7386

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7,638' TO TERMINUS AT 12,659'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
<p>Sec: 3 TWP: 18N RGE: 6W County: KINGFISHER</p> <p>NE NW NE NW</p> <p>175 FNL 1935 FWL of 1/4 SEC</p> <p>Depth of Deviation: 6551 Radius of Turn: 521 Direction: 360 Total Length: 4909</p> <p>Measured Total Depth: 12659 True Vertical Depth: 7369 End Pt. Location From Release, Unit or Property Line: 175</p>

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