

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35151220450002

**Completion Report**

Spud Date: October 28, 1994

OTC Prod. Unit No.: 151-98684

Drilling Finished Date: November 05, 1994

**Amended**

1st Prod Date: January 13, 1995

Amend Reason: RECOMPLETION

Completion Date: January 12, 1995

Recomplete Date: July 12, 2018

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: PETTIT 2-35

Purchaser/Measurer: TARGA

Location: WOODS 35 28N 16W  
C NW SE  
1980 FSL 660 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1745

First Sales Date: 07/14/2018

Operator: ALVARADO 2014 LLC 23798

4550 POST OAK PL DR STE 200  
HOUSTON, TX 77027-3188

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.			
X	Commingled			681051	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1034		550	SURFACE
PRODUCTION	5 1/2	17 & 15.5	J-55	5682		175	4830

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5682**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5009	MODEL R DOUBLE GP	5430	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 16, 2018	LANSING-KANSAS CITY-OSWEGO			65		18	FLOWING	875	16/64	38

Completion and Test Data by Producing Formation									
Formation Name: LANSING-KANSAS CITY				Code: 405LGKC			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
196837		640		5094			5266		
383680		640							
Acid Volumes				Fracture Treatments					
5,100 GALLONS 15% HCL				NONE					

Formation Name: OSWEGO		Code: 404OSWG		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
141751	640	5360	5366		
Acid Volumes		Fracture Treatments			
1,500 GALLONS 15% HCL		NONE			

Formation Name: LANSING-KANSAS CITY-OSWEGO			Code:			Class: GAS		

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No  
Date last log run: November 26, 1994

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1140678</div>

API NO. 151-22045  
OTC PROD. UNIT NO. 151-98684

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

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AUG 24 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

ORIGINAL  
AMENDED (Reason)

Recompletion

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Woods SEC 35 TWP 28N RGE 16W  
LEASE NAME Pettit WELL NO. 2-35  
NW 1/4 SE 1/4 1/4 1/4 FSL OF 1980 FWL OF 660  
ELEVATION Ground 1745  
Derrick FL 1745 Latitude (if known)  
OPERATOR NAME Alvarado 2014 LLC OTC/OCC OPERATOR NO. 23798  
ADDRESS 4550 Post Oak Place Dr, Suite 200  
CITY Houston STATE Texas ZIP 77027

SPUD DATE 10-20-1994  
DRLG FINISHED DATE 11-5-1994  
DATE OF WELL COMPLETION 1-12-1995  
1st PROD DATE 1-13-1995  
RECOMP DATE 7/12/18

640 Acres  
LOCATE WELL

COMPLETION TYPE

SINGLE ZONE  
MULTIPLE ZONE  
Application Date  
X COMMINGLED Application Date Lansing & Oswego  
LOCATION EXCEPTION ORDER NO.  
INCREASED DENSITY ORDER NO. 681051

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	1034		550	surface
INTERMEDIATE							
PRODUCTION	5 1/2	17.6	J-55	5682		175	4830
LINER							

PACKER @ 5.009 BRAND & TYPE Mod R Dbl Gp PLUG @ 5430 TYPE CIBP PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 5682

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Order Number	Class	Perforated Intervals	Acid/Volume	Fracture Treatment
Lansing-Kansas City	640 (196837) / 383680	Gas	5094-5266	5100 Gal 15% HCL	none
Oswego	640 (196837) / 141751	Gas	5360-5366	1500 Gal 15% HCL	none

INITIAL TEST DATA

INITIAL TEST DATE	7/16/2018
OIL-BBL/DAY	0
OIL-GRAVITY (API)	
GAS-MCF/DAY	65
GAS-OIL RATIO CU FT/BBL	Commingled
WATER-BBL/DAY	18
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	875
CHOKE SIZE	16/64
FLOW TUBING PRESSURE	38

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Robert Lynd 8/15/2018 832-742-7757  
4550 Post Oak Place Dr, Ste 200 Houston Texas 77027  
ADDRESS CITY STATE ZIP EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY**

**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
see original 1002A	

LEASE NAME Pettit WELL NO. 2-35

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	<u>11/26/1994</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u></u>
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u></u>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

Other remarks:

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
Feet From 1/4 Sec Lines	FSL	FWL	

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
Feet From 1/4 Sec Lines	FSL	FWL	

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
Feet From 1/4 Sec Lines	FSL	FWL	

API NO. 151-22045  
OTC PROD. 151-98684  
UNIT NO. 151-092829

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SERVICE WELL ☐

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DATE OF WELL COMPLETION 1-12-1995  
1st PROD DATE 1-13-1995  
RECOMP DATE 7/12/18  
Longitude (if known)

640 Acres  
LOCATE WELL

COMPLETION TYPE

SINGLE ZONE  
MULTIPLE ZONE  
Application Date  
X COMMINGLED Application Date Lansing & Oswego  
LOCATION EXCEPTION ORDER NO.  
INCREASED DENSITY ORDER NO. 681051

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LINER							

PACKER @ 5,009 BRAND & TYPE Mod R Dbl G PLUG @ 5430 TYPE CIBP PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 5682

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Lansing-Kansas City	Oswego	No Frac
SPACING & SPACING ORDER NUMBER	640 (196837) / 383680	640 (196837) / 141751	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas	
PERFORATED INTERVALS	5094-5266	5360-5366	
ACID/VOLUME	5100 Gal 15%	HCL 1500 Gal 15%	HCL
FRACTURE TREATMENT (Fluids/Prop Amounts)	none	none	

Min Gas Allowable (165:10-17-7) OR OR Allowable (165:10-13-3) Gas Purchaser/Measurer Targa First Sales Date 7/14/2018

INITIAL TEST DATA

INITIAL TEST DATE 7/16/2018  
OIL-BBL/DAY 0  
OIL-GRAVITY (API)  
GAS-MCF/DAY 65  
GAS-OIL RATIO CU FT/BBL Commingled  
WATER-BBL/DAY 18  
PUMPING OR FLOWING Flowing  
INITIAL SHUT-IN PRESSURE 875  
CHOKE SIZE 16/64  
FLOW TUBING PRESSURE 38

AS SUBMITTED

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