Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35151220450002 **Completion Report** Spud Date: October 28, 1994

OTC Prod. Unit No.: 151-98684 Drilling Finished Date: November 05, 1994

1st Prod Date: January 13, 1995

Amended Completion Date: January 12, 1995 Amend Reason: RECOMPLETION

Recomplete Date: July 12, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: PETTIT 2-35 Purchaser/Measurer: TARGA

First Sales Date: 07/14/2018

WOODS 35 28N 16W Location:

C NW SE

1980 FSL 660 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1745

Operator: ALVARADO 2014 LLC 23798

> 4550 POST OAK PL DR STE 200 HOUSTON, TX 77027-3188

| Completion Type | | | | |
|-----------------|---------------|--|--|--|
| | Single Zone | | | |
| | Multiple Zone | | | |
| Х | Commingled | | | |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|-------------------|
| Order No |
| 681051 |

| Casing and Cement | | | | | | | |
|-------------------|-------|-----------|-------|------|-----|-----|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | 24 | J-55 | 1034 | | 550 | SURFACE |
| PRODUCTION | 5 1/2 | 17 & 15.5 | J-55 | 5682 | | 175 | 4830 |

| | | | | Liner | | | | |
|------|--|--------|-------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| | There are no Liner records to display. | | | | | | | |

Total Depth: 5682

| Packer | | | | | |
|--------|-------------------|--|--|--|--|
| Depth | Brand & Type | | | | |
| 5009 | MODEL R DOUBLE GP | | | | |

| PI | ug |
|-------|-----------|
| Depth | Plug Type |
| 5430 | CIBP |

| Initial Test Data |
|-------------------|
| |

December 07, 2018 1 of 2

| Test Date | Formation | Oil BBL/Day | Oil-Grav (API) | | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|-------------------------------------|---------------------------------|-----------------|---------------------|--------------------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Jul 16, 2018 | LANSING-KANSAS CITY- OSWEGO | | | 65 | | 18 | FLOWING | 875 | 16/64 | 38 |
| | | Con | npletion | and Test Data | by Producing F | ormation | | | | |
| Formation Name: LANSING-KANSAS CITY | | | CITY | Code: 405LGKC Class: GAS | | | | | | |
| | Spacing Orders | | | | Perforated I | ntervals | | \neg | | |
| Ord | er No U | nit Size | | Froi | n | 7 | Го | | | |
| 196 | 8837 | 640 | | 509 | 4 | 5266 | | | | |
| 383 | 3680 | 640 | | | | | | | | |
| Acid Volumes | | | Fracture Treatments | | | | | | | |
| 5,100 GALLONS 15% HCL | | | | NONE | | | | | | |
| | Formation Name: OSWE | :GO | | Code: 40 | 04OSWG | C | lass: GAS | | | |
| | Spacing Orders | | | Perforated Intervals | | | | | | |
| Ord | er No U | nit Size | | Froi | n | 7 | Го | | | |
| 14′ | 751 | 640 | | 536 | 0 | 53 | 366 | | | |
| Acid Volumes | | \neg \lceil | Fracture Treatments | | | | 7 | | | |
| 1,500 GALLONS 15% HCL | | | NONE | | | | | | | |
| | Formation Name: LANSI OSWEGO | NG-KANSAS | S CITY- | Code: | | C | lass: GAS | | | |

| Formation | Тор |
|--------------------|-----|
| SEE ORIGINAL 1002A | 0 |

Were open hole logs run? No

Date last log run: November 26, 1994

Were unusual drilling circumstances encountered? No Explanation:

| Other Remarks | |
|-----------------------------|--|
| There are no Other Remarks. | |

FOR COMMISSION USE ONLY

1140678

Status: Accepted

December 07, 2018 2 of 2

Robert Lynd 8/15/2018 832-742-7757 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 4550 Post Oak Place Dr, Ste 200 Houston Texas 77027 ADDRESS CITY STATE ZIP EMAIL ADDRESS

Form 1002A

Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations Pettit LEASE NAME

2-35

| Give formation names and tops, if available, or descript drilled through. Show intervals cored or drillstem tested | ions and thickness of formations | LEASE NAME | Pettit | WELL NO. 2-35 |
|--|----------------------------------|--|--|------------------------------------|
| NAMES OF FORMATIONS | TOP | | FOR CO | MMISSION USE ONLY |
| see original 100 | | ITD on file YE | SAPPROVED | eject Codes |
| | | | | |
| | | | | 34 |
| | | Were open hole logs run? Date Last log was run | 11/ | 26/1994 |
| | | Was CO ₂ encountered? | yes X | |
| | - 3 × 4 | Was H ₂ S encountered? Were unusual drilling circulf yes, briefly explain below | imstances encountered? | no at what depths?yesXno |
| Other remarks: | | | | |
| · . | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| 640 Acres | BOTTOM HOLE LOCATION FOR DIR | RECTIONAL HOLE | | |
| | SEC TWP RGE | COUNTY | | |
| | Spot Location | 1/4 1/4 Frue Vertical Depth | Feet From 1/4 Sec Lines BHL From Lease, Unit, or P | FSL FWL |
| | | | | |
| | BOTTOM HOLE LOCATION FOR HOL | RIZONTAL HOLE: (LATERAL | 5) | |
| | SEC TWP RGE | COUNTY | | |
| | Spot Location 1/4 1/4 | 1/4 1/4 | Feet From 1/4 Sec Lines | FSL FWL |
| f more than three drainholes are proposed, attach a separate sheet indicating the necessary information. | Depth of Deviation | Radius of Turn | Direction BHL From Lease, Unit, or Programme Control of the Contr | Total Length roperty Line: |
| Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. | LATERAL #2 SEC TWP RGF | COUNTY | | |
| Directional surveys are required for all | SEC TWP RGE Spot Location | COUNTY | <u> </u> | |
| drainholes and directional wells. 640 Acres | 1/4 1/4 | 1/4 1/4 Radius of Turn | Feet From 1/4 Sec Lines Direction | FSL FWL |
| | Deviation | rue Vertical Depth | BHL From Lease, Unit, or Pr | Length |
| | LATERAL #3 | | | |
| | SEC TWP RGE Spot Location | COUNTY | | |
| | 1/4 1/4 | 1/4 1/4 Radius of Turn | Feet From 1/4 Sec Lines Direction | FSL FWL |
| | Deviation | | BHL From Lease, Unit, or Pr | Total Length roperty Line: |
| | 1. | — - p | | man and a miner |

| : # | (-02) | | | 71)4 | 118 | | | | | |
|--|---|--|---|--|------------------------------------|------------------------------------|--|-------------------------------------|---|------|
| API 151-22045 1 | (PLEASE TYPE OR US | SE BLACK INK ONLY) | | C CO | ODDODATION | COMMISSION | REC | JEN | VIEID) | Forr |
| OTC PROD | 1 , | | | | s Conservation | n Division | 15.3 | | | R |
| UNIT NO. 151-98684 | 2684 A; | 092829 | S | | t Office Box 52 | | AU | G 2 4 2 | 2018 | 10 |
| ORIGINAL AMENDED (Reason) | Recomple | etion | _ | | Rule 165:10-3- PLETION RE | -25 | OKLAHON CC | MA CORF | PORATION ON | |
| TYPE OF DRILLING OPERATION STRAIGHT HOLE | ON DIRECTIONAL HOLE | HORIZONTAL HOLE | | | 0-28-1 | | | 640 Acres | | 1 |
| SERVICE WELL f directional or horizontal, see r | everse for bottom hole location. | | DRLC | G FINISHED | 11-5-1 | 994 ore. | | - | | |
| COUNTY WOO | ods SEC 35 TV | VP 28N RGE 16 | | OF WELL PLETION | 1-12-1 | 995 8024 | 1 | | | |
| EASE NAME | Pettit | NO. | -35 1st P | ROD DATE | 1-13-1 | 995 | | | | |
| VW 1/4 SE 1/4 | 1/4 1/4 FSL OF 1/4 SEC | 1980 FWL OF 6 | - | OMP DATE | 7/12/ | 18 ^v | v | | | E |
| ELEVATION Grou Derrick FL Grou | und 1745 Latitude (if | known) | | Longitude (if known) | | | | | | |
| DPERATOR NAME | Alvarado 2014 LLO | | OTC/OCC OPERATO | R NO. | 2379 | 8 | | | | |
| ADDRESS | 4550 Post | Oak Place Dr, S | Suite 200 |) | | | | | | |
| CITY | Houston | STATE | Texa | as ZIP | 7702 | .7 | | OCATE WEL | .L | |
| COMPLETION TYPE | | CASING & CEMEN | T | T | | -/ | | | | |
| SINGLE ZONE MULTIPLE ZONE | | TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT | |
| Application Date X COMMINGLED | ansing & Oswego | CONDUCTOR | DE | | AC 200 Mg | A Security in a | , | m po .h | . // | |
| OCATION EXCEPTION | ansing a Oswego | INTERMEDIATE | 878 | 24 | J-55 | 1034 | | 550 | SULTORCE | Por |
| ORDER NO. NOREASED DENSITY | 681051 | PRODUCTION | 5/2 | 17-615 | 5-5-5- | rine | 2 | <i>1</i> | 4830 | orig |
| DRDER NO. | | LINER | 1/2 | 11713 | 1000 | 5687 | | 175 | ママラレ | 100 |
| | | | | CIBP | PLUG @ | | | DEPTH | 5682 | |
| COMPLETION & TEST DATA | ND & TYPE A BY PRODUCING FORMATION Lansing-KQ1150 | | TYPE | | PLUG @ | WG | | | lo Force | |
| COMPLETION & TEST DATA FORMATION SPACING & SPACING | Lansing-Kansa | as City | KC | Oswego | PLUG® | WG | | 2 | Vo Frac | |
| COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER ZLASS: Oil, Gas, Dry, Inj, | A BY PRODUCING FORMATIO | as City | KC | Oswego | PLUG @ | WG | 000 5 | CRE | Vo Frac | |
| COMPLETION & TEST DATA CORMATION CORMATI | Lansing-KG/N 56 640 (196837)/3 | as City | 64 | Oswego 0 (19683) | PLUG @ 10405 | WG | 0996 | CRE | So Frac | |
| COMPLETION & TEST DATA FORMATION FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Lansing-Kanso Lansing-Kanso 640 (196837)/3 Gas | as City | 64 | Oswego 0 (19683) Gas | PLUG @ 10405 | WG | 99910 | CKE QCE | So Frac | |
| COMPLETION & TEST DATA CORMATION SPACING & SPACING ROBER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | A BY PRODUCING FORMATIO Lansing-KG n 50 640 (196837) / 3 Gas 5094-5266 | as City | 64 | Oswego 0 (19683) Gas | PLUG @ 10405 | WG | 0.99 | GRE QUE | So Frac | |
| COMPLETION & TEST DATA FORMATION SPACING & SPACING DEPARTMENT OF THE SPACING CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS | Lansing-Kanso Lansing-Kanso 640 (196837)/3 Gas | as City | 64 | Oswego 0 (19683) Gas | PLUG @ | WG | 99910 | GRE ROL | So Frac | |
| COMPLETION & TEST DATA FORMATION SPACING & SPACING DEDER NUMBER ELASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc DERFORATED NTERVALS | A BY PRODUCING FORMATIO Lansing-K@n56 640 (196837)/3 Gas 5094-5266 5100 Gal 15% | n 705 he 25 City 83680 | 64 | Oswego 0 (19683) Gas 360-5366 | PLUG @ 10405 | WG- | 0,99 | GRE Querte | So Frac | |
| COMPLETION & TEST DATA CORMATION SPACING & SPACING SPACING & SPACING S | A BY PRODUCING FORMATIO Lansing-KG n 50 640 (196837) / 3 Gas 5094-5266 | n 705 he 25 City 83680 | 64 5 150 | Oswego 0 (19683) Gas 3360-5366 | PLUG @ 10405 | WG- | 99910 | GRE ROLL | G | |
| COMPLETION & TEST DATA CORMATION SPACING & SPACING SPA | A BY PRODUCING FORMATIO Lansing-Kanso 640 (196837)/3 Gas 5094-5266 5100 Gal 15% | HCL | 64 5 150 | Oswego 0 (19683) Gas 360-5366 | PLUG @ 10405 | HCL | 0.99 | GRE COLL | G | SCAN |
| COMPLETION & TEST DATA CORMATION SPACING & SPACING SPA | A BY PRODUCING FORMATION Lansing-Kanse 640 (196837) / 3 Gas 5094-5266 5100 Gal 15% Min Gas All OR | ## ### ############################### | 64 5 150 | Oswego 0 (19683) Gas 360-5366 | PLUG @ 10405 | HCL | 9991 | GR (| G | SCAN |
| COMPLETION & TEST DATA CORMATION CORMATICATION | A BY PRODUCING FORMATION Lansing-Kanse 640 (196837) / 3 Gas 5094-5266 5100 Gal 15% Min Gas All OR OR Allowab | ## ### ############################### | 64 5 150 | Oswego 0 (19683) Gas 360-5366 | PLUG @ | HCL | 299 | | G | SCAN |
| COMPLETION & TEST DATA FORMATION SPACING & SPACING RACER NUMBER FLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Sve PERFORATED NTERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) | A BY PRODUCING FORMATION Lansing-Kanse 640 (196837) / 3 Gas 5094-5266 5100 Gal 15% Min Gas All OR | ## ### ############################### | 64 5 150 | Oswego 0 (19683) Gas 360-5366 | PLUG @ | HCL | 29910 | | G | SCAN |
| COMPLETION & TEST DATA CORMATION CORMATICATION | A BY PRODUCING FORMATION Lansing-Kanse 640 (196837) / 3 Gas 5094-5266 5100 Gal 15% Min Gas All OR OR Allowab | ## ### ############################### | 64 5 150 | Oswego 0 (19683) Gas 3360-5366 | Gas Purc | HCL chaser/Measurer es Date | 299 | 7/14/ | G | SCAN |
| COMPLETION & TEST DATA CORMATION COMMANDER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Sve CERFORATED INTERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA INTIAL TEST DATE OIL-GRAVITY (API) | A BY PRODUCING FORMATIO Lansing-KCn 156 640 (196837) / 3 Gas 5094-5266 5100 Gal 15% Min Gas All OR OH Allowab | ## ### ############################### | 64 5 150 | Oswego 0 (19683) Gas 3360-5366 | PLUG® YOUNG Gas Purc First Sale | HCL chaser/Measurer es Date | 7 | 7/14/ | G | SCAN |
| COMPLETION & TEST DATA FORMATION SPACING & SPACING SPACING BERNUMBER PLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED STERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA SITIAL TEST DATE SIL-BBL/DAY SIL-GRAVITY (API) SIAS-MCF/DAY | A BY PRODUCING FORMATION Lansing-Kanse 640 (196837) / 3 Gas 5094-5266 5100 Gal 15% Min Gas All OR OR Allowab | HCL HCL (165:10-13-3) | 64 5 150 | Oswego 0 (19683) Gas 3360-5366 | PLUG® YOUNG Gas Purc First Sale | HCL chaser/Measurer es Date | | 7/14/ | G | SCAN |
| COMPLETION & TEST DATA CORMATION COMPLETE COMPL | A BY PRODUCING FORMATION Lansing-KC1156 640 (196837) / 3 Gas 5094-5266 5100 Gal 15% Min Gas All OR OR OR 7/16/2018 | ## ### ############################### | 64 5 150 | Oswego 0 (19683) Gas 3360-5366 | PLUG® YOUNG Gas Purc First Sale | HCL chaser/Measurer es Date | 290 L | 7/14/ | G | SCAN |
| COMPLETION & TEST DATA ORMATION PACING & SPACING PROCING BENEVAL PACING BENEVAL P | A BY PRODUCING FORMATION Lansing-KCINSC 640 (196837) 3 Gas 5094-5266 5100 Gal 15% Min Gas All OR OH Allowab 7/16/2018 65 | HCL HCL (165:10-13-3) | 64 5 150 | Oswego 0 (19683) Gas 3360-5366 | PLUG® YOUNG Gas Purc First Sale | HCL chaser/Measurer es Date | | 7/14/ | G | SCAN |
| COMPLETION & TEST DATA ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA IITIAL TEST DATE IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL I/ATER-BBL/DAY UMPING OR FLOWING | A BY PRODUCING FORMATION Lansing-KC1156 640 (196837) / 3 Gas 5094-5266 5100 Gal 15% Min Gas All OR OH ATTOWARD 7/16/2018 0 65 18 Flowing | HCL HCL (165:10-13-3) | 64 5 150 | Oswego 0 (19683) Gas 3360-5366 | PLUG® YOUNG Gas Purc First Sale | HCL chaser/Measurer es Date | | 7/14/ | G | SCAN |
| COMPLETION & TEST DATA ORMATION PACING & SPACING PRACING & PRACING | A BY PRODUCING FORMATION Lansing-KCINS 6 640 (196837) / 3 Gas 5094-5266 5100 Gal 15% Min Gas All OR OR 7/16/2018 65 18 Flowing 875 | HCL HCL (165:10-13-3) | 64 5 150 | Oswego 0 (19683) Gas 3360-5366 | PLUG® YOUNG Gas Purc First Sale | HCL chaser/Measurer es Date | | 7/14/ | G | SCAN |
| COMPLETION & TEST DATA CORMATION CORMATICAL CORM | A BY PRODUCING FORMATION Lansing-KC1156 640 (196837) / 3 Gas 5094-5266 5100 Gal 15% Min Gas All OR OH ATTOWARD 7/16/2018 0 65 18 Flowing 875 16/64 | HCL HCL (165:10-13-3) | 64 5 150 | Oswego 0 (19683) Gas 3360-5366 | PLUG® YOUNG Gas Purc First Sale | HCL chaser/Measurer es Date | | 7/14/ | G | SCAN |
| COMPLETION & TEST DATA CORMATION SPACING & SPACING | A BY PRODUCING FORMATION Lansing-KCINS 6 640 (196837) / 3 Gas 5094-5266 5100 Gal 15% Min Gas All OR OR 7/16/2018 65 18 Flowing 875 16/64 38 | HCL HCL Commingle | 64 5 150 | Oswego 0 (19683) Gas 3360-5366 | Gas Purc First Sale | HCL Chaser/Measurer Es Date UBM | ITTE | 7/14// D | ga 2018 | SCAN |
| COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY BAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations dri to make this report which was | A BY PRODUCING FORMATIO Lansing-KC11156 640 (196837) 3 Gas 5094-5266 5100 Gal 15% Min Gas All OR OH Allowab 7/16/2018 0 65 18 Flowing 875 16/64 38 | HCL HCL Commingle S are presented on the reprission and direction, wi | 64 5 150 10,47-7) deverse. I decth the data a Robel | Oswego O (19683) Gas Gas Gas OO Gal 15 OO Fellow on the control of the control o | Gas Purc First Sale | HCL Chaser/Measurer Es Date UBM | his report and am accomplete to the bess | uthorized by n t of my knowle 8 832 | ga 2018 2018 ny organization adge and belief. 2-742-7757 | SCAN |
| COMPLETION & TEST DATA FORMATION SPACING & SPACING DRIVER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE | A BY PRODUCING FORMATION Lansing-KCINS 6 640 (196837) 3 Gas 5094-5266 5100 Gal 15% Min Gas All OR OR OR Allowab 7/16/2018 0 65 18 Flowing 875 16/64 38 Med through, and pertinent remarks prepared by me for under my superture. | HCL HCL Commingle S are presented on the reprission and direction, wi | 64 5 150 10,47-7) deverse. I decth the data a Robel | Oswego O (19683) Gas Gas Gas OO Gal 15 | Gas Purc First Sale | HCL Chaser/Measurer Es Date UBM | his report and am an | uthorized by n t of my knowle 8 832 | rga 2018 2018 ny organization adge and belief. | SCAN |