

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239720000

Completion Report

Spud Date: April 04, 2018

OTC Prod. Unit No.: 011-224486

Drilling Finished Date: May 27, 2018

1st Prod Date: September 27, 2018

Completion Date: September 16, 2018

Drill Type: HORIZONTAL HOLE

Well Name: JALOU 3-25-36XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 24 15N 11W
SE NW SE SE
792 FSL 770 FEL of 1/4 SEC
Derrick Elevation: 1517 Ground Elevation: 1487

First Sales Date: 9/27/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269091
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	677102		669154	
	Commingled			681861	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1497		829	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9604		660	1497
PRODUCTION	5 1/2	23	P-110ICY	22260		4630	410

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22270

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 06, 2018	MISSISSIPPIAN	2005	47.9	9316	4646	4106	FLOWING	3544	44/64	2696

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359 MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
586354	640
651181	640
657035	640
677190	MULTIUNIT

Perforated Intervals	
From	To
11915	22090

Acid Volumes
417 BBLS 15% HCL ACID

Fracture Treatments
380,138 BBLS OF FLUID & 19,923,225 LBS OF SAND

Formation	Top
MISSISSIPPIAN	10148

Were open hole logs run? Yes

Date last log run: May 11, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes
Sec: 36 TWP: 15N RGE: 11W County: BLAINE SW SW SE SE 31 FSL 1172 FEL of 1/4 SEC Depth of Deviation: 11081 Radius of Turn: 374 Direction: 182 Total Length: 10355 Measured Total Depth: 22270 True Vertical Depth: 11583 End Pt. Location From Release, Unit or Property Line: 31

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1140854
Status: Accepted