

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258920000

Completion Report

Spud Date: January 26, 2018

OTC Prod. Unit No.: 073-223190

Drilling Finished Date: February 09, 2018

1st Prod Date: April 10, 2018

Completion Date: March 26, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CORA 18-06-10 2MH

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 10 18N 6W
NE NE NE NW
200 FNL 2486 FWL of 1/4 SEC
Latitude: 36.12126 Longitude: -98.04762
Derrick Elevation: 1191 Ground Elevation: 1166

First Sales Date: 04/13/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 673860 | | 673571 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 52 | | 80 | | | SURFACE |
| SURFACE | 9 5/8 | 40 | J-55 | 418 | | 225 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 7143 | | 280 | 5293 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110 | 4761 | 0 | 0 | 7039 | 11800 |

Total Depth: 11800

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Apr 24, 2018 | MISSISSIPPIAN | 268 | 40 | 1317 | 4910 | 3106 | GAS LIFT | | 64 | 195 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 658732 | 640 |

Perforated Intervals

| From | To |
|--|----|
| There are no Perf. Intervals records to display. | |

Acid Volumes

| |
|--------------------|
| 44,622 GAL 15% HCL |
|--------------------|

Fracture Treatments

| |
|--|
| 3,312,960 LBS 100 MESH; 8,913,090 LBS 30/50 SAND; 12,421,254 GALS SLICKWATER |
|--|

| Formation | Top |
|---------------|------|
| CHECKERBOARD | 6029 |
| BIG LIME | 6227 |
| PINK LIME | 6569 |
| INOLA | 6662 |
| CHESTER | 6685 |
| MANNING | 6705 |
| MERAMEC TOP | 6900 |
| MERAMEC 2 TOP | 6984 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OCC- THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7143' TO TERMINUS AT 11,800'. THE 4 1/2" LINER IS NOT CEMENTED. OCC THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 10 TWP: 18N RGE: 6W County: KINGFISHER

SE SE SE SW

174 FSL 2470 FWL of 1/4 SEC

Depth of Deviation: 6946 Radius of Turn: 521 Direction: 181 Total Length: 4490

Measured Total Depth: 11800 True Vertical Depth: 7037 End Pt. Location From Release, Unit or Property Line: 174

FOR COMMISSION USE ONLY

Status: Accepted

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