

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261280001

Completion Report

Spud Date: September 06, 2018

OTC Prod. Unit No.:

Drilling Finished Date: September 14, 2018

1st Prod Date:

Completion Date: October 18, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: EDDY SWD 1

Purchaser/Measurer:

Location: KINGFISHER 8 16N 5W
SW NE NE NE
361 FNL 654 FEL of 1/4 SEC
Latitude: 35.884333 Longitude: -97.747479
Derrick Elevation: 0 Ground Elevation: 1030

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			125		8	SURFACE
SURFACE	9 5/8	36	J-55	450		265	SURFACE
PRODUCTION	7	26	P-110	8250		430	7010

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8250

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7840	1X IPC	8210	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals	
From	To
7880	8073

Acid Volumes
There are no Acid Volume records to display.

Fracture Treatments
219,492 GALLONS 20 POUNDS BORATE GEL, 67,494 GALLONS 20 POUNDS LINEAR GEL, 435,480 POUNDS 20/40 SAND

Formation	Top
WILCOX	7880

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UIC PERMIT NUMBER 1900180122. OCC - WELL WAS ORIGINALLY PERMITTED AS EDDY 1605-8 SWD 1.

FOR COMMISSION USE ONLY

1141204

Status: Accepted

API NO. 073-26128
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

NOV 01 2018

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	08	TWP	16N	RGE	05W	SPUD DATE	9/6/2018
LEASE NAME	Eddy SWD	WELL NO.	1	DRLG FINISHED DATE	9/14/2018	DATE OF WELL COMPLETION			10/18/2018
SW 1/4 NE 1/4 NE 1/4 NE 1/4	FNL OF 1/4 SEC 361'	FEL OF 1/4 SEC 654'	1st PROD DATE			RECOMP DATE			
ELEVATION N Derrick	Ground 1030'	Latitude (if known)	35.884333	Longitude (if known)	-97.747479	OTC/OCC OPERATOR NO.			21639
OPERATOR NAME	Hinkle Oil & Gas, Inc.	ADDRESS							5600 N. May Avenue, Suite 295
CITY	Oklahoma City	STATE	OK	ZIP	73112				

640 Acres

W									E

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			125'		8 yds	Surface
SURFACE	9 5/8"	36#	J-55	450'		265	Surface
INTERMEDIATE							
PRODUCTION	7"	26#	P110	8250'		430	7010'
LINER							
TOTAL DEPTH						8250'	

PACKER @ 7840' BRAND & TYPE 1X IPC PLUG @ 8210' TYPE Cement PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Wilcox								
SPACING & SPACING ORDER NUMBER	1900480122	see remarks							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal								
PERFORATED INTERVALS	7880' - 7981'	(6 spf - 606 Total)							
	7998' - 8073'	(6 spf - 450 Total)							
ACID/VOLUME									
FRACTURE TREATMENT (Fluids/Prop Amounts)	219492 Gal. 20#	Borate Gell							
	67494 Gal. 20#	Linear Gel							
	435480# 20/40 Sand								

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	N/A								
OIL-BBL/DAY									
OIL-GRAVITY (API)									
GAS-MCF/DAY									
GAS-OIL RATIO CU FT/BBL									
WATER-BBL/DAY									
PUMPING OR FLOWING									
INITIAL SHUT-IN PRESSURE									
CHOKE SIZE									
FLOW TUBING PRESSURE									

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Bruce A. Hinkle	DATE	10/31/2018	PHONE NUMBER	405-848-0924
5600 N. May Avenue, Suite 295	Oklahoma City	OK	73112	Laurahinkle@hoagi.com	
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Wilcox	7880

LEASE NAME Eddy SWD WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<u>X</u> yes <input type="checkbox"/> no
Date Last log was run	_____
Was CO ₂ encountered?	<input type="checkbox"/> yes <u>X</u> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <u>X</u> no
If yes, briefly explain below	

Other remarks: OCC - UIC permit # 1900180122

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines FSL BHL From Lease, Unit, or Property Line: FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	FNL FEL
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line: Total Length	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	FSL FEL
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line: Total Length	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	FSL FEL
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line: Total Length	