

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073260800001

**Completion Report**

Spud Date: August 27, 2018

OTC Prod. Unit No.:

Drilling Finished Date: September 04, 2018

1st Prod Date:

Completion Date: October 11, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: GYRE SWD 1

Purchaser/Measurer:

Location: KINGFISHER 33 17N 6W  
NW NW SW SW  
1068 FSL 200 FWL of 1/4 SEC  
Latitude: 35.901076 Longitude: -97.852762  
Derrick Elevation: 0 Ground Elevation: 1056

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295  
OKLAHOMA CITY, OK 73112-4275

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			125		8	SURFACE
SURFACE	9 5/8	36	J-55	460		265	SURFACE
PRODUCTION	7	26	P-110	8696		460	6690

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8696**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8347	1X IPC	8655	PLUG

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		8390	8580
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		214,176 GALLONS 20 BORATE GEL, 57,081 GALLONS LINEAR GEL, 445,520 POUNDS 20/40 SAND	

Formation	Top
WILCOX	8390

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - UIC PERMIT NUMBER 1812340008

**FOR COMMISSION USE ONLY**

Status: Accepted

1141205

API NO. 073-26080  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

NOV 01 2018

OKLAHOMA CORPORATION  
COMMISSION  
640 Acres

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	33	TWP	17N	RGE	06W
LEASE NAME	Gyre SWD			WELL NO.	1		
NW 1/4 NW 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC	1068'	FWL OF 1/4 SEC	200'	RECOMP DATE		
ELEVATION N Derrick	Ground	1056'	Latitude (if known)	35.901076	Longitude (if known)	-97.852762	
OPERATOR NAME	Hinkle Oil & Gas, Inc.			OTC/OCC OPERATOR NO.	21639		
ADDRESS	5600 N. May Avenue, Suite 295						
CITY	Oklahoma City	STATE	OK	ZIP	73112		

COMPLETION REPORT

SPUD DATE 8/27/2018

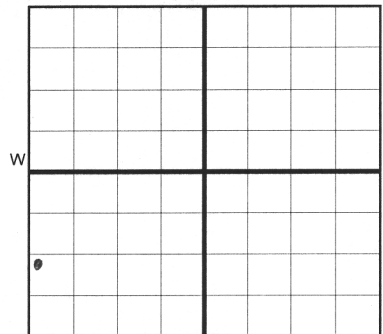
DRILL FINISHED DATE 9/4/2018

DATE OF WELL COMPLETION 10/11/2018

1st PROD DATE

RECOMP DATE

Longitude (if known) -97.852762



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			125'		8.5 yds	Surface
SURFACE	9 5/8"	36#	J-55	460'		265	Surface
INTERMEDIATE							
PRODUCTION	7"	26#	P110	8696'		460	6690'
LINER							
TOTAL DEPTH							8696'

PACKER @ 8347' BRAND & TYPE 1X IPC PLUG @ 8655' TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Wilcox						
SPACING & SPACING ORDER NUMBER	1812340008 see remarks						Reported to FracFocus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal						
PERFORATED INTERVALS	8390' - 8488'	(6 spf - 588 Total)					
	8505' - 8580'	(6 spf - 450 Total)					
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)	214176 Gal. 20	BorateGel, 57081	Gal. Linear Gel				
	445520# 20/40 Sand						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	N/A						
OIL-BBL/DAY							
OIL-GRAVITY ( API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

B. Hinkle SIGNATURE  
5600 N. May Avenue, Suite 295 ADDRESS  
Oklahoma City CITY  
OK STATE  
73112 ZIP

Bruce A. Hinkle NAME (PRINT OR TYPE)  
10/31/2018 DATE  
405-848-0924 PHONE NUMBER  
Laurahinkle@hoagi.com EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
<p>WILCOX</p>	<p>B390</p>

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run?	<u>X</u>	yes	<u>    </u>	no
Date Last log was run _____				
Was CO <sub>2</sub> encountered?	<u>    </u>	yes	<u>X</u>	no at what depths? _____
Was H <sub>2</sub> S encountered?	<u>    </u>	yes	<u>X</u>	no at what depths? _____
Were unusual drilling circumstances encountered? If yes, briefly explain below	_____ yes <u>X</u> no			

Other remarks: OCC - UIC permit 1812340008

A blank 10x10 grid for graphing, with a horizontal and vertical axis intersecting at the center. The grid is divided into four quadrants by these axes. The top-left quadrant is shaded light blue, and the bottom-right quadrant is shaded light green. The top-right and bottom-left quadrants are white.

A blank 10x10 grid for graphing, with a horizontal and vertical axis intersecting at the center. The grid is divided into four quadrants by these axes. The top-left quadrant is labeled 'x' and the bottom-right quadrant is labeled 'y'.

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4	1/4	Feet From 1/4 Sec Lines	FNL	FEL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2								
SEC	TWP	RGE	COUNTY					
Spot Location		1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				