

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243160000

Completion Report

Spud Date: May 03, 2018

OTC Prod. Unit No.: 051224347

Drilling Finished Date: June 02, 2018

1st Prod Date: September 29, 2018

Completion Date: August 29, 2018

Drill Type: HORIZONTAL HOLE

Well Name: PEPPERED RANCH 4-36-25HW

Purchaser/Measurer: ONEOK FIELD SERVICES

Location: GRADY 1 4N 6W
NE SE NW NE
978 FNL 1451 FEL of 1/4 SEC
Derrick Elevation: 1179 Ground Elevation: 1154

First Sales Date: 10/4/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269091
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	676814		676025	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1507		785	SURFACE
INTERMEDIATE	9 5/8	40	P-110 IC	11978		1012	6786
PRODUCTION	5 1/2	23	P-110 ICY	20900		2266	10703

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20900

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 13, 2018	WOODFORD	434	58.2	7655	17638	2430	FLOWING	2990	38/64	2025

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319 WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
461471		640		15053			20729		
Acid Volumes				Fracture Treatments					
1483 BBLS 15% HCL ACID				391,797 BBLS OF FLUID & 13,604,620 LBS OF SAND					

Formation	Top
WOODFORD	14499

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes
Sec: 25 TWP: 5N RGE: 6W County: GRADY SW NW SE SE 729 FSL 1019 FEL of 1/4 SEC Depth of Deviation: 14170 Radius of Turn: 402 Direction: 1 Total Length: 5847 Measured Total Depth: 20900 True Vertical Depth: 14381 End Pt. Location From Release, Unit or Property Line: 729

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1141046</div>

9/29/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

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A: 108093 S

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Depth	Brand & Type	Depth	Plug Type
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Initial Test Data

10/13/18 319WDFD 2990

December 12, 2018

1 of 2

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