Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35093251450000 **Completion Report** Spud Date: August 24, 2018

OTC Prod. Unit No.: Drilling Finished Date: August 31, 2018

1st Prod Date:

First Sales Date:

Completion Date: October 01, 2018

Drill Type: SERVICE WELL

STRAIGHT HOLE

Well Name: THOMPSON SWD 1-21 Purchaser/Measurer:

MAJOR 21 20N 15W Location:

C NW NW SW 330 FNL 330 FWL of 1/4 SEC

Latitude: 36.1937 Longitude: -98.8129 Derrick Elevation: 0 Ground Elevation: 0

Operator: COMANCHE EXPLORATION CO LLC 20631

> 6520 N WESTERN AVE STE 300 OKLAHOMA CITY, OK 73116-7334

Completion Type							
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density							
Order No							
There are no Increased Density records to display.							

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20"			150		10	SURFACE	
SURFACE	9.625	36	J-55 LTC	797		380	SURFACE	
PRODUCTION	7	26	P-110 CDC	6274		193	5290	

Liner								
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
There are no Liner records to display.								

Total Depth: 6274

Packer							
Depth	Brand & Type						
5947	AS1-X						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
		•	There are n	no Initial Data	records to disp	olay.				ļ
		Con	npletion and	Test Data k	y Producing F	ormation				
	Formation Name: DOU	GLAS		Code: 40	6DGLS	C	lass: DISP			
Spacing Orders				Perforated Intervals						
Order No Unit Size				Fron	ı	7	ō			
There are no Spacing Order records to display.				5984		59	992			
				5994	ŀ	60				
	Acid Volumes				Fracture Tre	atments				
PUMP 10 BBLS WATER, ACID 1,000 GALS 7 1/2% HCL, FLUSHED WITH 237 BBLS LEASE WATER.			CL,		NONE	Ē				

Formation	Тор
DOUGLAS	5984

Were open hole logs run? Yes
Date last log run: August 29, 2018

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - UIC PERMIT # 1900190032.

FOR COMMISSION USE ONLY

1140990

Status: Accepted

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