# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** Spud Date: December 21, 2017

OTC Prod. Unit No.: 087-223279 Drilling Finished Date: January 08, 2018

1st Prod Date: March 15, 2018

Completion Date: March 08, 2018

Drill Type: HORIZONTAL HOLE

API No.: 35087220950001

Min Gas Allowable: Yes

Well Name: TERRI 1621 1H Purchaser/Measurer: DCP ASSETS HOLDING LP

Location: MCCLAIN 16 8N 4W First Sales Date: 03/15/2018

NW NE NW NE 275 FNL 1680 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1168

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY

OKLAHOMA CITY, OK 73112-1483

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception			
Order No			
676092			

Increased Density
Order No
672940
681268

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	1482		490	SURFACE	
PRODUCTION	7 / 5.5	32 / 20	P-110 / HCP-	20204		2590	18352	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 20236

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 15, 2018	WOODFORD	442	39.4	315	712	7624	FLOWING	2231	128/128	423

December 12, 2018 1 of 2

## **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
601388	640			
671519	640			
672465	NPT			
675796	,MULTIUNIT			

Perforated Intervals				
From	То			
9891	20121			

**Acid Volumes** 

17,486 GALLONS HYDROCHLORIC ACID

Fracture Treatments				
30,807,617 POUNDS PROPPANT, 23,268,840 GALLONS				
SLICK WATER				

Formation	Тор
WOODFORD	9375

Were open hole logs run? No Date last log run:

Was H2S Encountered? Yes

Depth Encountered: 9621

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

H2S - 10 PPM AT A DEPTH OF 9,621' OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

#### **Lateral Holes**

Sec: 21 TWP: 8N RGE: 4W County: MCCLAIN

S2 SE SE SE

163 FSL 462 FEL of 1/4 SEC

Depth of Deviation: 8926 Radius of Turn: 786 Direction: 183 Total Length: 10125

Measured Total Depth: 20236 True Vertical Depth: 9621 End Pt. Location From Release, Unit or Property Line: 163

# FOR COMMISSION USE ONLY

1139767

Status: Accepted

December 12, 2018 2 of 2

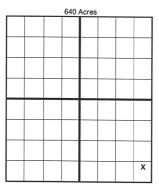
**	-01										10)	1320	ומור	777	2012	
API 087-22095	PLEASE TYPE OF	R USE BLACK NOTE:	INK ONLY			OKLAHOM	A CORPO	RATION	COMMISS	SION	180		र दक्षा	A T	BY D	Form
OTC PROD. UNIT NO.	Attach copy if recomple					Oil &	Gas Cons Post Office	ervation Box 52	Division			MAY	032	2018		110
X ORIGINAL AMENDED (Reason)							Rule 16	5:10-3-2	5		OKL	AHOM/	A CORI	POR	ATION	1
TYPE OF DRILLING OPERAT STRAIGHT HOLE	ION DIRECTIONAL HOLE	X HORIZ	ONTAL HOL	_	SPUE	DATE	12/	21/20	17		_		640 Acres	X		
SERVICE WELL  If directional or horizontal, see			ONTAL HOL	.=	DRLG	FINISHED	1/	8/201	8					_		
COUNTY MCCLA		TWP 8N	RGE 4	IW	DATE	OF WELL	3/	8/201	8		L					
LEASE	TERRI		WELL 1		+	PLETION ROD DATE		15/20								
NAME NW 1/4 NE 1/4 NW	m etheton	FIVL	FW OF		+-			10/20			w					E
ELEVATIO	1/4 SE	275	1/4 SEC	1680 <i>FEL</i>	Longi	OMP DATE										
N Derrick Grour FL	nd 1168 Latitud	le (if known)			(if kno											
OPERATOR NAME	EOG Resource	es, Inc.		OTC/C	OCC ATOR N	NO.		16231			$\vdash$					
ADDRESS	38	17 NW E	xpressw	ay, Suit	e 50	0					$\vdash$	-	+			
CITY	klahoma City		STATE		ОК	ZIP		73112					LOCATE WE			
COMPLETION TYPE		CASI	NG & CEME	NT (Form	10020	C must be a	ttached)									
X SINGLE ZONE			TYPE	T	ZE	WEIGHT	GRA	DE		FEET		PSI	SAX	ТОР	OF CMT	
MULTIPLE ZONE Application Date		COND	UCTOR													
COMMINGLED Application Date	- 070000 ***	SURF	ACE	9.5	5/8"	36#	J-5	5	1	,482	2		490	SUF	RFACE	
LOCATION EXCEPTION ORDER INCREASED DENSITY	674274 LE	INTER	MEDIATE				D 420	HOD					2590	2		0
ORDER NO.	672940 ID 291708426 ID	PROD	UCTION *	7" /	5.5"	32# / 20#	P-110 /		20	0,20	4		3,949	18	,352	Per
*5*	681268	LINER											TOTAL			
PACKER @BRAN	ID & TYPE	PLUG		100	TYPE TYPE		PLUG @ PLUG @	_		YPE	_		DEPTH		77	
PACKER @BRAN COMPLETION & TEST DAT FORMATION	TA BY PRODUCING FO	PLUG	® 31911	10FI	-		PLUG @	-	T	YPE			K	cpo	rted	
PACKER @ BRAN COMPLETION & TEST DAT FORMATION SPACING & SPACING ORDER NUMBER	TA BY PRODUCING FO WOODFORD 601388 - 640 a	PLUG	® 31911	/DFI	-		PLUG @	(me	T	YPE	<i>t</i> )		K	cpo Fa	rted octor	vs
PACKER @ BRAN COMPLETION & TEST DAT FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	ID & TYPE  TA BY PRODUCING FO  WOODFORD  601388 - 640 a	PLUG	® 31911	/DFI	-		PLUG @	(m	T	YPE	(t)		K	cpo Fa	rted octor	us
PACKER BRAN COMPLETION & TEST DAY FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Sve	TA BY PRODUCING FO WOODFORD 601388 - 640 a	PLUG	® 31911	IDFI	-		PLUG @	(me	T	YPE	(t)		K	cpo Fa	rted octor	us
PACKER @ BRAN COMPLETION & TEST DAT FORMATION SPACING & SPACING PROBER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS	MOODFORD 601388 - 640 a OIL 9,891-20,121	PLUG DRMATION and 67151	@ <b>319 M</b> 19 - 640	/DFI	-		PLUG @	(me	T	YPE	(t)		K to	cpo Fa	rted octor	ws
PACKER @ BRAN COMPLETION & TEST DAT FORMATION SPACING & SPACING PROBER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS	MOODFORD 601388 - 640 a OIL 9,891-20,121	PLUG DRMATION and 67151	@ 3/9 M	/DFI	-		PLUG @	(me	T	YPE	(t)		R	epo Fa	rted oc Foc	us
PACKER @ BRAN COMPLETION & TEST DAT FORMATION SPACING & SPACING SPACING & SPACING SPACING & SPACING DISP, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT	MOODFORD 601388 - 640 a OIL 9,891-20,121  17,486 Gallons 30,807,617 LB	PLUG DRMATION and 67151 s Hydrochl	@ 3/9/N	/DFI	-		PLUG @	(m	T	YPE	(1)		R	epo Fa	rted octoc	us
PACKER @ BRAN COMPLETION & TEST DAT FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID//OLUME	MOODFORD 601388 - 640 a OIL 9,891-20,121	PLUG DRMATION and 67151 s Hydrochl	@ 3/9/N	/DFI	-		PLUG @	(mi	T	YPE	<i>t</i> )		R fi	Epo-	rted or For	ws
PACKER @ BRAN COMPLETION & TEST DAT FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED NTERVALS  ACID/VOLUME  FRACTURE TREATMENT Fluids/Prop Amounts)	Min Ga	PLUG DRMATION and 67151 S Hydrochl S Proppar Illons Slick as Allowable or	@ 3/9/N 19 - 640 oric Acid at Water	65:10-17-7	TYPE		PLUG @	Gas Pu	T	YPE		DO	F ASSETS	6 HOLL		ws
PACKER BARAN COMPLETION & TEST DATA FORMATION SPACING & SPACING DRDER NUMBER SLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts)	17,486 Gallons 30,807,617 LB 23,268,840 Gallons X Oil Alive	PLUG DRMATION and 67151  S Hydrochl S Proppar Illons Slick	@ 3/9/N 19 - 640 oric Acid	65:10-17-7	TYPE		PLUG @	Gas Pu	∠l†iu	YPE		DO	F ASSETS			us
PACKER DERAM  COMPLETION & TEST DATE  FORMATION  SPACING & SPACING  SPACING & SPACING  SPACING & SPACING  DRDER NUMBER  CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED  NTERVALS  ACID/VOLUME  FRACTURE TREATMENT  Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE	Min Ga	PLUG DRMATION and 67151 S Hydrochl S Proppar Illons Slick as Allowable or	@ 3/9/N 19 - 640 oric Acid at Water	65:10-17-7	TYPE		PLUG @	Gas Pu	∠l†iu	YPE		DO	F ASSETS			ws
PACKER  BRAN COMPLETION & TEST DAT FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts)  INITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY	10 & TYPE TA BY PRODUCING FO WOODFORD 601388 - 640 & OIL 9,891-20,121  17,486 Gallons 30,807,617 LB 23,268,840 Ga  Min Ga X Oil Alla 3/15/2018	PLUG DRMATION and 67151 S Hydrochl S Proppar Illons Slick as Allowable or	@ 3/9/N 19 - 640 oric Acid at Water	65:10-17-7	TYPE		PLUG @	Gas Pu	LITIU  rchaser/M	easur	er		P ASSETS 3/15	/2018		us
PACKER @ BRAN COMPLETION & TEST DAT FORMATION SPACING & SPACING SPACING & SPACING SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED NTERVALS ACID/VOLUME  FRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE DIL-BBL/DAY  DIL-GRAVITY ( API)	10 & TYPE TA BY PRODUCING FOR WOODFORD 601388 - 640 a OIL 9,891-20,121  17,486 Gallons 30,807,617 LB 23,268,840 Ga  Min Ga X Oil Alla 3/15/2018 442	PLUG DRMATION and 67151 S Hydrochl S Proppar Illons Slick as Allowable or	@ 3/9/N 19 - 640 oric Acid at Water	65:10-17-7	TYPE		PLUG @	Gas Pu	LITIU  rchaser/M	easur	er		P ASSETS 3/15	/2018		us IIII
PACKER @ BRAN COMPLETION & TEST DAT FORMATION SPACING & SPACING DRDER NUMBER SLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED NTERVALS  ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE  DIL-BBL/DAY  DIL-GRAVITY ( API)  SAS-MCF/DAY	10 & TYPE TA BY PRODUCING FO WOODFORD 601388 - 640 & OIL 9,891-20,121  17,486 Gallons 30,807,617 LB 23,268,840 Ga  Min Ga X Oil All 3/15/2018 442 39.4 315	PLUG DRMATION and 67151 S Hydrochl S Proppar Illons Slick as Allowable or	@ 3/9/N 19 - 640 oric Acid at Water	65:10-17-7	TYPE		PLUG @	Gas Pu	rchaser/M	easur	er		P ASSETS 3/15	/2018		
PACKER BARAN COMPLETION & TEST DATE FORMATION SPACING & SPACING DRACING & SPACING DISP, Comm Disp, Svc  PERFORATED NTERVALS  ACID/VOLUME  FRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE DIL-BBL/DAY  DIL-GRAVITY ( API)  BAS-MCF/DAY  BAS-OIL RATIO CU FT/BBL	10 & TYPE TA BY PRODUCING FOR WOODFORD 601388 - 640 & OIL 9,891-20,121  17,486 Gallons 30,807,617 LB 23,268,840 Ga  Min Ga X 0il All 3/15/2018 442 39.4	PLUG DRMATION and 67151 S Hydrochl S Proppar Illons Slick as Allowable or	@ 3/9/N 19 - 640 oric Acid at Water	65:10-17-7	TYPE		PLUG @	Gas Pu	rchaser/M	easur	er		P ASSETS 3/15	/2018		
PACKER @BRAN COMPLETION & TEST DAT FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED NTERVALS  ACID/VOLUME  PRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE DIL-BBL/DAY  DIL-GRAVITY ( API) GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL  WATER-BBL/DAY	10 & TYPE TA BY PRODUCING FOR WOODFORD 601388 - 640 & OIL 9,891-20,121  17,486 Gallons 30,807,617 LB 23,268,840 Gal  Min Gal X 0il All 3/15/2018 442 39.4 315 712 7624	PLUG DRMATION and 67151 S Hydrochl S Proppar Illons Slick as Allowable or	@ 3/9/N 19 - 640 oric Acid at Water	65:10-17-7	TYPE		PLUG @	Gas Pu	rchaser/Males Date	easur	or	SU	P ASSETS 3/15	/2018	TE	
PACKER BERAN COMPLETION & TEST DATE COMPLETION & TEST DATE COMPLETION & SPACING COMPLETION & COMPLETION COMPLETION COMPLETION & COMPLETION	17,486 Gallons 30,807,617 LB 23,268,840 Ga  Win Gi Ali 3/15/2018 442 39.4 315 712 7624 FLOWING	PLUG DRMATION and 67151 S Hydrochl S Proppar Illons Slick as Allowable or	@ 3/9/N 19 - 640 oric Acid at Water	65:10-17-7	TYPE		PLUG @	Gas Pu	rchaser/Males Date	easur	or	SU	P ASSETS 3/15	/2018	TE	
PACKER @BRAN COMPLETION & TEST DAT FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME  FRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE DIL-BBL/DAY  DIL-GRAVITY ( API) GAS-OIL RATIO CU FT/BBL  WATER-BBL/DAY  PUMPING OR FLOWING  NITIAL SHUT-IN PRESSURE	10 & TYPE TA BY PRODUCING FOR WOODFORD 601388 - 640 & OIL 9,891-20,121  17,486 Gallons 30,807,617 LB 23,268,840 Ga  Min Ga X 0il Alla 3/15/2018 442 39.4 315 712,67 7624 FLOWING 2231	PLUG DRMATION and 67151 S Hydrochl S Proppar Illons Slick as Allowable or	@ 3/9/N 19 - 640 oric Acid at Water	65:10-17-7	TYPE		PLUG @	Gas Pu	rchaser/Males Date	easur	or	SU	P ASSETS 3/15	/2018	TE	
PACKER @BRAN COMPLETION & TEST DAY FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME  FRACTURE TREATMENT (Fluids/Prop Amounts)  INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY ( API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE	10 & TYPE TA BY PRODUCING FO WOODFORD 601388 - 640 & OIL 9,891-20,121  17,486 Gallons 30,807,617 LB 23,268,840 Ga  Min Ga X 0il Alla 3/15/2018 442 39.4 315 712 7624 FLOWING 2231 128/128	PLUG DRMATION and 67151 S Hydrochl S Proppar Illons Slick as Allowable or	@ 3/9/N 19 - 640 oric Acid at Water	65:10-17-7	TYPE		PLUG @	Gas Pu	rchaser/Males Date	easur	or	SU	P ASSETS 3/15	/2018	TE	
PACKER @BRAN COMPLETION & TEST DAY FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME  FRACTURE TREATMENT (Fluids/Prop Amounts)  INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY ( API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	17,486 Gallons 30,807,617 LB 23,268,840 Ga  Min Ga X 3015/2018 442 39.4 315 712 7624 FLOWING 2231 128/128 423	PLUG DRMATION and 67151  S Hydrochl S Proppar Illons Slick as Allowable owable	@ 3/9/\\ 19 - 640  oric Acid nt  Water  (1 (165:10-13	65:10-17-7	TYPE	673	PLUG @	Gas Pu First Sa	rchaser/Males Date	easur III	er	SU	P ASSETS 3/15	1111	TE	
PACKER @BRAN COMPLETION & TEST DAY FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME  FRACTURE TREATMENT (Fluids/Prop Amounts)  INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY ( API) GAS-MCF/DAY  GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE	17,486 Gallons 30,807,617 LB 23,268,840 Ga  Win Ga X 315 712 7624 FLOWING 2231 128/128 423 drilled through, and perti	PLUG DRMATION  and 67151  B Hydrochl S Proppar Illons Slick as Allowable OR Dowable	@ 3/9/\\ 19 - 640  oric Acid nt  Water  (165:10-13	65:10-17-7 -3)  I on the revection, with	TYPE	673	PLUG @	Gas Pu First Sa	rchaser/M les Date	easur	er Ethis report	SU SU	P ASSETS 3/15  B M  Indicated by m  of my knowled	/2018	ation	
PACKER @BRAN COMPLETION & TEST DAT FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED NTERVALS  ACID/VOLUME  FRACTURE TREATMENT Fluids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY ( API) GAS-MCF/DAY  PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	AD & TYPE  TA BY PRODUCING FOR  WOODFORD  601388 - 640 & OIL  9,891-20,121  17,486 Gallons  30,807,617 LB  23,268,840 Gall  Win Gall  3/15/2018  442  39.4  315  712  7624  FLOWING  2231  128/128  423  drilled through, and pertil was prepared by me or universely to the control of the control	PLUG DRMATION  and 67151  B Hydrochl S Proppar Illons Slick  B Allowable Owable  ment remarks a dder my superv	@ 3/9/\\ 19 - 640  oric Acid nt  Water  (165:10-13	65:10-17-7 -3)  I on the revection, with	erse. I the data	declare that I ta and facts s	PLUG @	Gas Pu First Sa	rchaser/Males Date	easur	er lithis report complete	t and am aut to the best of	P ASSETS 3/15  B M  horized by m  ff my knowlec	y organizing y organizing of the state of th	tation pelief.	

#### PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

NAMES OF FORMATIONS		ТОР
WOODFORD		9,375
Other remarks: H2S - 10 PPN	M at a depth of 9	),621'.
	·	

LEASE NAME	WELL NO.	
	FOR COMMISSION USE ONLY	
ITD on file YES  APPROVED DISA	NO APPROVED	
	2) Reject Codes	
Were open hole logs run?	yes _X_no	
Date Last log was run		
Was CO <sub>2</sub> encountered?	yes X no at what depths?	
Was H₂S encountered?	X ves no at what depths? 9,6	321'

Other remarks:	H2S - 10 PPM at a depth of 9	),621'.		



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the

Directional surveys are required for all drainholes and directional wells.

	640 Acres										
-				-							

## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC TWP	RGE		COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Prope	rty Line:	

Were unusual drilling circumstances encountered? If yes, briefly explain below:

# BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

# LATERAL #1

SEC	21	TWP	8N	RGE	4	W	COUNTY			MC	CLAIN	
Spot Lo	ocatio		SE	1/4	SE	1/4	SE	1/4	Feet From 1/4 Sec	Lines	FSL 167 FSL	FWL 462 FEL
Depth Deviati			8,926		Radius of	Turn	786		Direction	179.82	Total Length	10,125
Measu	red To	otal Dept	h		True Vertic	cal Depth			BHL From Lease,	Unit, or Proper	ty Line:	
		20,2	36			9,62	21			1	6 FSL	

#### LATERAL #2

			1			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4		1/4 Feet From 1/4 Sec Lines	1 02	. ***
Depth of		Radius of Turn		Direction	Total	
Deviation					Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro		

## LATERAL #3

SEC TWP	RGE	-	COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro	Length	