

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087220950001

Completion Report

Spud Date: December 21, 2017

OTC Prod. Unit No.: 087-223279

Drilling Finished Date: January 08, 2018

1st Prod Date: March 15, 2018

Completion Date: March 08, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TERRI 1621 1H

Purchaser/Measurer: DCP ASSETS HOLDING LP

Location: MCCLAIN 16 8N 4W
NW NE NW NE
275 FNL 1680 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1168

First Sales Date: 03/15/2018

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	676092		672940	
	Commingled			681268	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1482		490	SURFACE
PRODUCTION	7 / 5.5	32 / 20	P-110 / HCP-110	20204		2590	18352

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20236

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 15, 2018	WOODFORD	442	39.4	315	712	7624	FLOWING	2231	128/128	423

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
601388	640
671519	640
672465	NPT
675796	,MULTIUNIT

Perforated Intervals

From	To
9891	20121

Acid Volumes

17,486 GALLONS HYDROCHLORIC ACID

Fracture Treatments

30,807,617 POUNDS PROPPANT, 23,268,840 GALLONS SLICK WATER
--

Formation	Top
WOODFORD	9375

Were open hole logs run? No

Date last log run:

Was H2S Encountered? Yes

Depth Encountered: 9621

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

H2S - 10 PPM AT A DEPTH OF 9,621' OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 21 TWP: 8N RGE: 4W County: MCCLAIN

S2 SE SE SE

163 FSL 462 FEL of 1/4 SEC

Depth of Deviation: 8926 Radius of Turn: 786 Direction: 183 Total Length: 10125

Measured Total Depth: 20236 True Vertical Depth: 9621 End Pt. Location From Release, Unit or Property Line: 163

FOR COMMISSION USE ONLY

1139767

Status: Accepted

API NO. 087-22095
OTC PROD. 087-223279
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

MAY 03 2018

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	MCCLAIN	SEC	16	TWP	8N	RGE	4W	SPUD DATE	12/21/2017		
LEASE NAME	TERRI				WELL NO.	1621 #1H			DRLG FINISHED DATE	1/8/2018	
NW 1/4 NE 1/4 NW 1/4 NE 1/4	275				1/4 SEC	1680		DATE OF WELL COMPLETION	3/8/2018		
ELEVATION	Ground 1168				Latitude (if known)	Longitude (if known)			1st PROD DATE	3/15/2018	
OPERATOR NAME	EOG Resources, Inc.				OTC/OCC OPERATOR NO.	16231				RECOMP DATE	
ADDRESS	3817 NW Expressway, Suite 500										
CITY	Oklahoma City				STATE	OK		ZIP	73112		

OKLAHOMA CORPORATION COMMISSION

640 Acres									
X									
W									
E									
LOCATE WELL									

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION	673938-MU-
EXCEPTION ORDER	674274 LE
INCREASED DENSITY	672940 ID
ORDER NO.	204708426 ID

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36#	J-55	1,482		490	SURFACE
INTERMEDIATE						2590	
PRODUCTION *	7" / 5.5"	32# / 20#	P-110 / HCP 110	20,204		3949	18,352
LINER							
						TOTAL DEPTH	20,236

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD						
SPACING & SPACING ORDER NUMBER	601388 - 640 and 671519 - 640						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	9,891-20,121						
ACID/VOLUME	17,486 Gallons Hydrochloric Acid						
	30,807,617 LBS Proppant						
FRACTURE TREATMENT (Fluids/Prop Amounts)	23,268,840 Gallons Slick Water						

Min Gas Allowable (165:10-17-7)

☒

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

DCP ASSETS HOLDING LP
3/15/2018

INITIAL TEST DATA

INITIAL TEST DATE	3/15/2018					
OIL-BBL/DAY	442					
OIL-GRAVITY (API)	39.4					
GAS-MCF/DAY	315					
GAS-OIL RATIO CU FT/BBL	712					
WATER-BBL/DAY	7624					
PUMPING OR FLOWING	FLOWING					
INITIAL SHUT-IN PRESSURE	2231					
CHOKE SIZE	128/128					
FLOW TUBING PRESSURE	423					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Sarah Ivey NAME (PRINT OR TYPE) Sarah Ivey DATE 3/15/2018
ADDRESS 3817 NW Expressway, Suite 500 CITY Oklahoma City STATE OK ZIP 73112 EMAIL ADDRESS sarah_ivey@egresources.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. _____

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☒ yes ☐ no at what depths? 9,621'

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below:

Other remarks:	H2S - 10 PPM at a depth of 9,621'.

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

640 Acres

640 Acres