

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011239500000

**Completion Report**

Spud Date: March 28, 2018

OTC Prod. Unit No.: 011-224170

Drilling Finished Date: May 22, 2018

1st Prod Date: August 09, 2018

Completion Date: August 06, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NELSON BURNS FIU 1-13-24XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 13 14N 13W  
SE NW NW NW  
587 FNL 609 FWL of 1/4 SEC  
Derrick Elevation: 1676 Ground Elevation: 1646

First Sales Date: 8/9/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	679744		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1473		829	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10513		817	SURFACE
PRODUCTION	5 1/2	23	P-110	22954		3249	9510

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22954**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 18, 2018	MISSISSIPPIAN	155	55	29020	187226	2697	FLOWING	7200	38/64	5122

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359 MSSP
Class: GAS	

Spacing Orders	
Order No	Unit Size
675711	640
679532	MULTIUNIT

Perforated Intervals	
From	To
12757	22778

Acid Volumes	
2412.5 BBLS 15% HCL ACID	

Fracture Treatments	
449,077.5 BBLS OF FLUID & 20,217,488 BBLS OF SAND	

Formation	Top
MISSISSIPPIAN	11582

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC:THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

<b>Lateral Holes</b>
<p>Sec: 24 TWP: 14N RGE: 13W County: BLAINE</p> <p>SE SW SW SW</p> <p>30 FSL 384 FWL of 1/4 SEC</p> <p>Depth of Deviation: 12284 Radius of Turn: 457 Direction: 181 Total Length: 10197</p> <p>Measured Total Depth: 22954 True Vertical Depth: 13188 End Pt. Location From Release, Unit or Property Line: 30</p>

<b>FOR COMMISSION USE ONLY</b>
<div style="float: right; text-align: right;">1140462</div> <div>Status: Accepted</div>