

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251130000

Completion Report

Spud Date: November 21, 2017

OTC Prod. Unit No.: 017-223404-0-0000

Drilling Finished Date: January 13, 2018

1st Prod Date: April 01, 2018

Completion Date: April 20, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TINA MARIE 1309 1H-4

Purchaser/Measurer: TOM-STACK LLC

Location: CANADIAN 4 13N 9W
SW NW NE NW
421 FNL 1464 FWL of 1/4 SEC
Latitude: 35.637084 Longitude: -98.166539
Derrick Elevation: 1413 Ground Elevation: 1385

First Sales Date: 04/20/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	671267		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	451		335	SURFACE
INTERMEDIATE	9 5/8	40	P-110 HC	9786		1260	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	16877		1765	8267

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16877

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 02, 2018	WOODFORD	223	60.5	3467	15547	251	FLOWING	2150	23	1400

Completion and Test Data by Producing Formation															
Formation Name: WOODFORD		Code: 319WDFD	Class: GAS												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>437237</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	437237	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>12300</td> <td>16778</td> </tr> </table>		Perforated Intervals		From	To	12300	16778
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Formation	Top
WOODFORD	12021

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 4 TWP: 13N RGE: 9W County: CANADIAN SE SW SW SW 85 FSL 391 FWL of 1/4 SEC Depth of Deviation: 11460 Radius of Turn: 477 Direction: 176 Total Length: 4487 Measured Total Depth: 16877 True Vertical Depth: 12014 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY	
Status: Accepted	1140653

11/1/18
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Oil & Gas Conservation Division
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1016EZ

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24 WATERWAY AVE STE 900
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SCANNED

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Initial Test Data

October 08, 2018

1 of 2

E 2

6/2/18 319WDFD 2150

DR

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Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
437237	640

Perforated Intervals

From	To
12300	16778

Acid Volumes

359 BARRELS 15% HCL ACID

Fracture Treatments

200,840 BARRELS TOTAL FLUID, 7,599,581 POUNDS TOTAL PROPPANT
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Formation	Top
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SE SW SW SW

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