

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239500000

Completion Report

Spud Date: March 28, 2018

OTC Prod. Unit No.: 011-224170

Drilling Finished Date: May 22, 2018

1st Prod Date: August 09, 2018

Completion Date: August 06, 2018

Drill Type: HORIZONTAL HOLE

Well Name: NELSON BURNS FIU 1-13-24XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 13 14N 13W
SE NW NW NW
587 FNL 609 FWL of 1/4 SEC
Derrick Elevation: 1676 Ground Elevation: 1646

First Sales Date: 8/9/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	679744		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1473		829	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10513		817	SURFACE
PRODUCTION	5 1/2	23	P-110	22954		3249	9510

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22954

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 18, 2018	MISSISSIPPIAN	155	55	29020	187226	2697	FLOWING	7200	38/64	5122

Completion and Test Data by Producing Formation																	
Formation Name: MISSISSIPPIAN		Code: 359 MSSP	Class: GAS														
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>675711</td> <td>640</td> </tr> <tr> <td>679532</td> <td>MULTIUNIT</td> </tr> </table>		Spacing Orders		Order No	Unit Size	675711	640	679532	MULTIUNIT	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>12757</td> <td>22778</td> </tr> </table>		Perforated Intervals		From	To	12757	22778
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Formation	Top
MISSISSIPPIAN	11582

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC:THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes
Sec: 24 TWP: 14N RGE: 13W County: BLAINE SE SW SW SW 30 FSL 384 FWL of 1/4 SEC Depth of Deviation: 12284 Radius of Turn: 457 Direction: 181 Total Length: 10197 Measured Total Depth: 22954 True Vertical Depth: 13188 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY	
Status: Accepted	1140462

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1016EZ

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PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Multinuit:

Sec. 13: 49.20% 224170 I
Sec. 24: 50.80% 224170A I

SCANNED

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
679744	

Increased Density	
Order No	
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Multinuit FO's
695876

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Initial Test Data

8/18/18

359 M55P

7200

October 08, 2018

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Code: 359 MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
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679532	MULTIUNIT

Perforated Intervals

From	To
12757	22778

Acid Volumes

2412.5 BBLS 15% HCL ACID

Fracture Treatments

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SE SW SW SW

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