Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011239500000

OTC Prod. Unit No.: 011-224170

Completion Report

Spud Date: March 28, 2018

Drilling Finished Date: May 22, 2018 1st Prod Date: August 09, 2018

Completion Date: August 06, 2018

Drill Type: HORIZONTAL HOLE

Well Name: NELSON BURNS FIU 1-13-24XHM

Location: BLAINE 13 14N 13W SE NW NW NW 587 FNL 609 FWL of 1/4 SEC Derrick Elevation: 1676 Ground Elevation: 1646

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000 Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 8/9/2018

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	679744	There are no Increased Density records to display.

Commingled

Casing and Cement												
Т	уре		Size	Weight	Grade	Feet		PSI	SAX	Top of CMT		
SURFACE			13 3/8	55	J-55	J-55 1473		1473		SURFACE		
INTERMEDIATE			9 5/8	40	P-110	105	513		817	SURFACE		
PROD	PRODUCTION			23	P-110	22954				9510		
Liner												
Туре	Type Size Weight Grade			Length	PSI	SAX	Тор	Depth	Bottom Depth			
				There are	no Liner record	s to displa	ay.	•		•		

Total Depth: 22954

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data

Test Date	Formation		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Aug 18, 2018	MISSISSI	PPIAN	155	55	29020	29020 187226 2697 FLOWING			7200	38/64	5122		
			Con	npletion and	d Test Data	by Producing F	ormation						
	Formation N	ame: MISSI	SSIPPIAN		Code: 3	59 MSSP	C	lass: GAS					
	Spacing	Orders				Perforated I							
Order No Unit Size					Fro	m	1	Го					
675	675711				127	57	22	778					
679	532	ML	ILTIUNIT			ľ							
	Acid Vo	olumes				Fracture Tre	atments		7				
	2412.5 BBLS 1	5% HCL AC	ID	449	449,077.5 BBLS OF FLUID & 20,217,488 BBLS OF SAND								
Formation			Т	ор		Were open hole							
MISSISSIPPIA	N				11582	2 Date last log run:							
						Were unusual drilling circumstances encountered? No Explanation:							

Other Remarks

OCC:THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITED.

Lateral Holes Sec: 24 TWP: 14N RGE: 13W County: BLAINE SE SW SW SW 30 FSL 384 FWL of 1/4 SEC Depth of Deviation: 12284 Radius of Turn: 457 Direction: 181 Total Length: 10197 Measured Total Depth: 22954 True Vertical Depth: 13188 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

Status: Accepted

1140462

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1016EZ

AF	PI No.: 🎕	011239500000	Completion Report									Spud Date: March 28, 2018						
Ю	FC Prod.	Unit No.: 011-22417	0									D	rilling Fir	ished Da	ate: May 2	2, 2018		
													1s	t Prod Da	ate: Augus	st 09, 2018		
													Comp	letion Da	ate: Augus	st 06, 2018		
Dr	ill Type																	
	ill Type:																	
		E NELSON BURNS F		-24XHM										1 million		MIDSTREAM		
LO	cation:	BLAINE 13 14N SE NW NW 1 587 FNL 609 FW Derrick Elevation:	NW /L of 1/4		levation: 16	64 6	uffi	(14	H			cr	ANA	Date: 8/9/				
Op	perator:	CONTINENTAL RE PO BOX 269000 20 N BROADWAY OKLAHOMA CITY	AVE				uffi Se Se	Ċ.	13:	49 50	,25 ,80	202	241	70 170A	II			
	Com	pletion Type	Location Exception								Increased Density							
X	Single	e Zone	Order No								Order No							
	Multip	ole Zone	679744								There are no Increased Density records to display.							
	Comr	ningled									L							
01	ITe.	IF FOY		Casing and Cement														
N		mit FO: 35826		Ту	/pe	Size Weight		/eight	t Grade		Feet		PSI	SAX	Top of CMT			
	0			SUR	FACE		13 3/8	3/8		J-	55	14	73		829	SURFACE		
			INTERME		MEDIATE		9 5/8		40	P-110 P-110		105	513	3		SURFACE		
				PROD	JCTION		5 1/2	23				110 229		2954		9510		
										Lin	er	•	•			-		
			Ту	pe	Size	Wei	ght	Grad	le	Leng	th	PSI	SAX	Тор	Depth	Bottom Depth		
	I I Th							The	ere are no Liner records to display.									
			L												Total	Depth: 22954		
			Pack	Packer							Plug							
		Depth			Brand	& Тур	e			-	Dept	ו			Plug	Туре		
	There are no Packer records to display.									There are no Plug records to display.								

Initial Test Data

359 MS5P

18/18

7200

0 1 of 2

October 08, 2018

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Test Date	Formation		Oil BBL/Day	Oil-Gravity (API)	/ Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Aug 18, 2018	MISSISSIP	PIAN	155	55	29020	187226	2697	FLOWING	7200	38/64	5122		
			Con	pletion ar	d Test Data	by Producing F	ormation						
	Formation Na	me: MISSI	SSIPPIAN		Code: 35	9 MSSP	C	lass: GAS					
	Spacing (Orders				Perforated I	ntervals						
Order	No	Ui	nit Size		Fror	n	1	Го					
6757	11 (13 22H		640		1275	7	22	778	-				
6795		MU	ILTIUNIT	[
	Acid Vol	umes				Fracture Tre	atments						
2	412.5 BBLS 15	% HCL AC	ID		9,077.5 BBL	OF FLUID & 2	0,217,488 B	BLS OF SAN	D				
Formation			Т	ор	v	Vere open hole l	logs run? No						
MISSISSIPPIAN	1				Were open hole logs run? No 11582 Date last log run:								
						Vere unusual dri ixplanation:	illing circums	tances encol	untered? No				
Other Remarks													
OCC:THIS DOC MULTIUNIT OR			ASED ON TH	HE DATA S	UBMITTED. N	NEITHER THE F	INAL LOCA	TION EXCEP	TION NOR 1	THE FINA	۱L		
					Lateral H	loles							
Sec: 24 TWP: 14	4N RGE: 13W C	County: BLA	AINE										
SE SW SW	SW												
30 FSL 384 F\	NL of 1/4 SEC												
Depth of Deviati	on: 12284 Radiu	us of Turn:	457 Direction	n: 181 Tota	Length: 1019	97							
Measured Total	Depth: 22954 T	rue Vertica	I Depth: 131	88 End Pt.	Location Fror	n Release, Unit	or Property I	Line: 30					

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Status: Accepted

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