

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011238510000

**Completion Report**

Spud Date: November 03, 2017

OTC Prod. Unit No.: 01122320300000

Drilling Finished Date: December 20, 2017

1st Prod Date: February 15, 2018

Completion Date: February 15, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GRIFFIN 16\_21-16N-11W 1HX

Purchaser/Measurer:

Location: BLAINE 16 16N 11W  
NW NE NE NE  
220 FNL 500 FEL of 1/4 SEC  
Derrick Elevation: 1623 Ground Elevation: 1593

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
684238	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	196#	J-55	60			SURFACE
SURFACE	20	94#	J-55	205		600	SURFACE
INTERMEDIATE	13 3/8	54.5#	J-55	1499		700	SURFACE
INTERMEDIATE	9 5/8	40#	P-110EC	9016		1060	6705
PRODUCTION	5 1/2	20#	P-110EC	20588		3640	4200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20588**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20491	PBTD (CEMENT PLUG)
20377	ALUMINUM BRIDGE PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 28, 2018	MISSISSIPPI SOLID	610	44	1914	3137	2214	FLOWING	2618	24/64	

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI SOLID				Code: 351MSSSD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
662017		640		10692			20367		
681248		MULTIUNIT							
Acid Volumes				Fracture Treatments					
NO ACID				376,676 BBLS LIQUID (65 STAGES) 20,868,256# PROPPANT (65 STAGES)					

Formation	Top
MISSISSIPPI SOLID	10438

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 21 TWP: 16N RGE: 11W County: BLAINE  SW SE SE SE  282 FSL 380 FEL of 1/4 SEC  Depth of Deviation: 10053 Radius of Turn: 408 Direction: 179 Total Length: 9893  Measured Total Depth: 20588 True Vertical Depth: 10878 End Pt. Location From Release, Unit or Property Line: 282

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1138685</div>