## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051241790001

OTC Prod. Unit No.: 051-222728

## **Completion Report**

Spud Date: October 14, 2017

Drilling Finished Date: November 17, 2017

1st Prod Date: December 28, 2017

Completion Date: November 24, 2017

Min Gas Allowable: Yes

Purchaser/Measurer: DCP

First Sales Date: 12/30/17

Drill Type: HORIZONTAL HOLE
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Well Name: TRAPPER 1-35-2-MXH

Location: GRADY 35 5N 5W SE SW SE NE 2382 FNL 971 FEL of 1/4 SEC Latitude: 34.863082 Longitude: -97.69117 Derrick Elevation: 1020 Ground Elevation: 999

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400 TULSA, OK 74103-4060

Completion Type		Location Exception	][	Increased Density				
Х	Single Zone	Order No	1 [	Order No				
	Multiple Zone	683243	<b>1</b> [	There are no Increased Density records to display.				
	Commingled							

Casing and Cement											
Туре			Size	Weight	Grade	Fe	et	PSI SAX		Top of CMT	
SURFACE			9.625	40.00	J-55	15	16		375	SURFACE	
PRODUCTION			5.50	20.00	P-110	191	103		1670	5172	
Liner											
Туре	Type Size Weight		ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept	
There are no Liner records to display.											

## Total Depth: 19103

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 23, 2018	SYCAMORE	436	49	3455	7924	745	FLOWING		64/64	400
		Cor	npletion and	l Test Data I	by Producing F	ormation				
	Formation Name: SYCA	MORE		Code: 35	2SCMR	C	lass: OIL			
	Spacing Orders				Perforated I					
Orde	r No L	Init Size		From	n	٦	Го			
6662	220	640		11046		18969				
666	161	640			•					
683	537 MI	JLTIUNIT								
	Acid Volumes				Fracture Tre	atments				
	374 BBLS ACID			359,172 B	BLS FLUID & 19	9,897,780 LE	3S PROP	_		
SYCAMORE Other Remark EXCEPTION T	<b>s</b> O RULE 165:10-3-28(C)(2	)(B) - 683243		v	Pate last log run: Vere unusual dri Explanation:		tances encou	untered? No		
				Lateral H	loles					
	N RGE: 5W County: GRAD	iΥ								
SW SE SW	SE 3 FEL of 1/4 SEC									
	tion: 10605 Radius of Turn	· 416 Directio	n: 179 Total	lenath 784/	1					
	I Depth: 19103 True Vertic					or Property	Line: 165			

## FOR COMMISSION USE ONLY

Status: Accepted

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