Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073257440000 **Completion Report** Spud Date: August 27, 2017

OTC Prod. Unit No.: 073-223351-0-0000 Drilling Finished Date: October 16, 2017

1st Prod Date: March 30, 2018

Completion Date: April 10, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

First Sales Date: 04/10/2018

Well Name: WITTROCK 1609 3H-9X Purchaser/Measurer: TOM-STACK LLC

Location: KINGFISHER 16 16N 9W

SE SW SW SW 283 FSL 566 FWL of 1/4 SEC

Latitude: 35.856361 Longitude: -98.169587 Derrick Elevation: 1177 Ground Elevation: 1154

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

> 24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception			
Order No			
668797			

Increased Density
Order No
668623
668624

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55	1482		415	SURFACE		
PRODUCTION	5.5	20	P-110	19434		2485	SURFACE		

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19460

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
May 04, 2018	MISSISSIPPIAN	827	45	2001	2420	782	FLOWING	1000	24	1491	l

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
646042	640			
646043	640			
668796	MULTIUNIT			

Perforated Intervals				
From	То			
9420	19308			

Acid Volumes
448 BARRELS 15% HCL

Fracture Treatments
389,648 BARRELS TOTAL FLUID, 21,065,352 POUNDS TOTAL PROPPANT

Formation	Тор
MISSISSIPPIAN	9272

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

ORDER NUMBER 668401 EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 9 TWP: 16N RGE: 9W County: KINGFISHER

NE NW NE NW

53 FNL 1890 FWL of 1/4 SEC

Depth of Deviation: 8842 Radius of Turn: 530 Direction: 3 Total Length: 9888

Measured Total Depth: 19460 True Vertical Depth: 8861 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY

1140652

Status: Accepted

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