Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073257020000

OTC Prod. Unit No.: 073-222378

Completion Report

Spud Date: July 10, 2017

Drilling Finished Date: July 31, 2017

1st Prod Date: October 17, 2017

Completion Date: September 19, 2017

Min Gas Allowable: Yes

Purchaser/Measurer: KFM

First Sales Date: 10/17/2017

Drill Type:	HORIZONTAL HOLE
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Well Name: BELFORD CATTLE 18-05-01 1H

Location: KINGFISHER 1 18N 5W NW SW SE SE 350 FSL 1285 FEL of 1/4 SEC Latitude: 36.05923031 Longitude: -97.67962575 Derrick Elevation: 1058 Ground Elevation: 1032

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700 TULSA, OK 74136-1921

Completion Type		Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	670675	There are no Increased Density records to display.
	Commingled		

Casing and Cement											
Т	Туре		Size	Weight	Grade	Feet		PSI SAX		Top of CMT	
CONE	CONDUCTOR		20	52	52		80			SURFACE	
SUF	RFACE		9 5/8	40	J-55	42	24		225	SURFACE	
PROD	PRODUCTION		7	29	P-110	66	00	0		3328	
Liner											
Туре	Size	Weig	ht	Grade	Length	PSI	SAX	Тор	p Depth Bottom Dep		
LINER	4 1/2	13.5	5	P-110	5108	0	0 0 6134		11242		

Total Depth: 11242

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
6200	AS1X	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gr (AF		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Nov 26, 2017	MISSISSIPPIAN (LESS CHESTER)	231	39	э	403	1745	1218	GAS LIFT		64/64	200		
		Coi	npletio	n and ⁻	Test Data I	by Producing F	ormation				•		
	Formation Name: MISSI CHESTER)	SSIPPIAN (L	ESS		Code: 35	9MSNLC	С	lass: OIL					
	Spacing Orders					Perforated I	ntervals						
Orde	r No U	nit Size		From To					-				
632	208	640		There are no Perf. Intervals records to display.									
	Acid Volumes					Fracture Tre	atments						
	58,632 GAL 15%HCL					BS 100 MESH; 8,090 GALLON							
Formation		ד	ор		v	Vere open hole	logs run? No						
CHECKERBO	ARD					ate last log run	0						
BIG LIME/OSWEGO				5628 Were unusual drilling circumstances encountered? No									
PINK LIME				5935 Explanation:									
MERAMEC				6022									
OSAGE					6127								
Other Remark	s												
646453 - EXTE	PEN HOLE COMPLETION ENDED ORDER 633842 UN 6159 - NUNC PRO TUNC 1	NTIL 12-5-16	, LOCA ⁻	TION E	XCEPTION	N - 658934 - EX	TENDED OF	RDER 633842					
				-									
					Lateral H	loles							
Sec: 1 TWP: 1	8N RGE: 5W County: KING	FISHER											
NE NE NW	NE												
176 FNL 152	0 FEL of 1/4 SEC												
Depth of Devia	tion: 5881 Radius of Turn:	457 Direction	n: 360 To	otal Ler	ngth: 4642								
Measured Tota	I Depth: 11242 True Vertica	al Depth: 635	51 End	Pt. Loc	ation From	Release, Unit o	or Property L	ine: 176					
	IISSION USE ONLY												
											1138480		

Status: Accepted