

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063246820000

Completion Report

Spud Date: July 01, 2017

OTC Prod. Unit No.: 063-218308-0-0000

Drilling Finished Date: August 23, 2017

1st Prod Date: November 14, 2017

Completion Date: November 05, 2017

Drill Type: HORIZONTAL HOLE

Well Name: NORMA 3-35/26H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 11/14/2017

Location: HUGHES 35 7N 10E
SW SW SW SE
284 FSL 2460 FEL of 1/4 SEC
Latitude: 35.029469444 Longitude: -96.22024444
Derrick Elevation: 870 Ground Elevation: 846

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	680356		661943	
	Commingle			662222	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	381		200	SURFACE
INTERMEDIATE	9.625	36	J-55	3432		225	1828
PRODUCTION	5.5	20	P-110	14431		1826	1376

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14466

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
14334	FLOAT COLLAR	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 07, 2017	WOODFORD	2	47	3237	16185	4830	FLOWING		64/64	450

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
674758	MULTIUNIT
624105	640
626170	640

Perforated Intervals

From	To
5896	14287

Acid Volumes

805,392 GALS ACID

Fracture Treatments

8,804,079 GALS SLICKWATER
8,432,040 LBS SAND

Formation	Top
WAPANUKA	4310
CROMWELL	4700
CANEY	5278
MAYES	5497
WOODFORD	5647

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 26 TWP: 7N RGE: 10E County: HUGHES

SW NW SE NW

1803 FNL 1559 FWL of 1/4 SEC

Depth of Deviation: 5647 Radius of Turn: 272 Direction: 359 Total Length: 8391

Measured Total Depth: 14466 True Vertical Depth: 5282 End Pt. Location From Release, Unit or Property Line: 1559

FOR COMMISSION USE ONLY

Status: Accepted

1138203

9/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
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1016EZ

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TULSA, OK 74119-4842

Multiaut:

Sec. 35: 60.3385% 222521 I

Sec. 26: 39.6615% 222521A I

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X	Single Zone
	Multiple Zone
	Commingled

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Order No
680356

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Order No
661943
662222

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Initial Test Data

August 15, 2018

12/7/17

319WDFD

1

xMT-shale

RCW
2R

EZ
EZ

Multiaut FO:
674758

2017: 115,909

35: 69,938

26: 45,971

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626170 (26)	640 <input checked="" type="checkbox"/>

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