

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073257550001

**Completion Report**

Spud Date: September 12, 2017

OTC Prod. Unit No.: 073222526

Drilling Finished Date: October 03, 2017

1st Prod Date: November 24, 2017

Completion Date: November 18, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: AUGUSTUS MCCRAE 16-05-07 1H

Purchaser/Measurer: SUPERIOR PIPELINE

Location: KINGFISHER 7 16N 5W  
S2 SE SE SE  
185 FSL 330 FEL of 1/4 SEC  
Latitude: 35.87124343 Longitude: -97.76403617  
Derrick Elevation: 1049 Ground Elevation: 1027

First Sales Date: 11/25/2017

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	678974		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106		80			SURFACE
SURFACE	9 5/8	40	J-55	429		225	SURFACE
PRODUCTION	7	29	P-110 HC	7447		285	4165

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4934	0	0	7160	12094

**Total Depth: 12095**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7144	AS1X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 20, 2017	MISSISSIPPIAN (LESS CHESTER)	288	42	1280	4444	707	GAS LIFT		64/64	220

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS  
CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
663246	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

54,654 GAL 15% HCL
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Fracture Treatments

756,100 LBS 100 MESH, 4,997,280 LBS 30/50, 11,337,174 GALLONS SLICKWATER
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Formation	Top
BIG LIME/OSWEGO	6363
PINK LIME	6652
MERAMEC	6785
OSAGE	7089

Were open hole logs run? Yes  
Date last log run: October 02, 2017

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7447' TO TERMINUS AT 12095', THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 7 TWP: 16N RGE: 5W County: KINGFISHER

NE NW NE NE

176 FNL 677 FEL of 1/4 SEC

Depth of Deviation: 6990 Radius of Turn: 818 Direction: 360 Total Length: 4648

Measured Total Depth: 12095 True Vertical Depth: 7213 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

Status: Accepted

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