

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011237860000

Completion Report

Spud Date: September 09, 2017

OTC Prod. Unit No.: 011222357

Drilling Finished Date: October 09, 2017

1st Prod Date: November 22, 2017

Completion Date: November 12, 2017

Drill Type: HORIZONTAL HOLE

Well Name: SUCCOTASH 26-15N-13W 2H

Purchaser/Measurer: ENLINK

Location: BLAINE 26 15N 13W
SW SE SE SE
275 FSL 645 FEL of 1/4 SEC
Latitude: 35.740412441 Longitude: -98.545168321
Derrick Elevation: 1781 Ground Elevation: 1755

First Sales Date: 11/22/2017

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	674660		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	1473		875	SURFACE
INTERMEDIATE	9 5/8	40	P110IC	10147		2090	47
PRODUCTION	5 1/2	23	HCP110	17235		2910	3715

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17276

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2017	MISSISSIPPIAN	504	57	9528	18904	576	FLOWING	4500	20	

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: GAS												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>662015</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	662015	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>12603</td> <td>17128</td> </tr> </table>		Perforated Intervals		From	To	12603	17128
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Formation	Top
MISSISSIPPIAN	11210

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 26 TWP: 15N RGE: 13W County: BLAINE NW NW NE NE 69 FNL 1040 FEL of 1/4 SEC Depth of Deviation: 11990 Radius of Turn: 478 Direction: 360 Total Length: 5286 Measured Total Depth: 17276 True Vertical Depth: 12175 End Pt. Location From Release, Unit or Property Line: 69

FOR COMMISSION USE ONLY	
Status: Accepted	1138007

9/1/18
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Oil & Gas Conservation Division
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1016EZ

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August 15, 2018

11/23/17

359MSSP

4500

1 of 2

EZ

QR

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Code: 359MSSP

Class: GAS

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