

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063246810000

Completion Report

Spud Date: July 01, 2017

OTC Prod. Unit No.: 063-222520-0-0000

Drilling Finished Date: August 08, 2017

1st Prod Date: November 15, 2017

Completion Date: October 27, 2017

Drill Type: HORIZONTAL HOLE

Well Name: NORMA 2-35/26H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 11/15/2017

Location: HUGHES 35 7N 10E
SW SW SW SE
284 FSL 2445 FEL of 1/4 SEC
Latitude: 35.029469444 Longitude: -96.220194444
Derrick Elevation: 869 Ground Elevation: 846

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
675598

Increased Density
Order No
661943
662222

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	381		200	SURFACE
INTERMEDIATE	9.625	36	J-55	3363		225	2041
PRODUCTION	5.5	20	P-110	15309		1963	1266

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15334

Packer	
Depth	Brand & Type
15214	FLOAT COLLAR

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 09, 2017	WOODFORD	7	47	3913	559	3969	FLOWING		64/64	350

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
675597	MULTIUNIT
624105	640
626170	640

Perforated Intervals

From	To
5804	15167

Acid Volumes

595,644 GALS ACID

Fracture Treatments

10,217,810 GALS SLICKWATER
9,636,260 LBS SAND

Formation	Top
WAPANUKA	4208
CROMWELL	4615
CANEY	5181
MAYES	5430
WOODFORD	5623

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 26 TWP: 7N RGE: 10E County: HUGHES

NE SE NE NW

800 FNL 2599 FWL of 1/4 SEC

Depth of Deviation: 5627 Radius of Turn: 218 Direction: 358 Total Length: 9363

Measured Total Depth: 15334 True Vertical Depth: 5282 End Pt. Location From Release, Unit or Property Line: 800

FOR COMMISSION USE ONLY

1138202

Status: Accepted

9/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

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Multinut

Sec. 35: 53.6687% 222520 I

Sec. 26: 46.3313% 222520A I

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2017: 121,340

Initial Test Data
35: 65,122 26: 56,218

August 15, 2018

12/9/17

319WDFD

XMT-shale

1 of 2
DK

E2
E2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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