Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073257020000

Drill Type:

OTC Prod. Unit No.: 073-222378

Completion Report

Spud Date: July 10, 2017

Drilling Finished Date: July 31, 2017

1st Prod Date: October 17, 2017

Completion Date: September 19, 2017

Min Gas Allowable: Yes

Purchaser/Measurer: KFM

First Sales Date: 10/17/2017

Location: KINGFISHER 1 18N 5W NW SW SE SE 350 FSL 1285 FEL of 1/4 SEC Latitude: 36.05923031 Longitude: -97.67962575

HORIZONTAL HOLE

Well Name: BELFORD CATTLE 18-05-01 1H

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

Derrick Elevation: 1058 Ground Elevation: 1032

6100 S YALE AVE STE 1700 TULSA, OK 74136-1921

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	670675	There are no Increased Density records to display.				
	Commingled	646453					
L		658934					

Casing and Cement											
1	Туре		Size	Weight	Grade	Feet		PSI SAX		Top of CMT	
CONI	CONDUCTOR		20	52		8	0			SURFACE	
SUI	SURFACE		9 5/8	40	J-55	J-55 424		225		SURFACE	
PROE	PRODUCTION			29	P-110	66	00	285		3328	
Liner											
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Top Depth		Bottom Depth	
LINER	4 1/2	13.	.5	P-110	5108	0	0	6	6134	11242	

Total Depth: 11242

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
6200	AS1X	There are no Plug records to display.			

Test Date	Formation	Oil BBL/Day	Oil-Gr (AF		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Nov 26, 2017	MISSISSIPPIAN (LESS CHESTER)	231	39	э	403	1745	1218	GAS LIFT		64/64	200	
		Coi	npletio	n and ⁻	Test Data I	by Producing F	ormation				•	
	Formation Name: MISSI CHESTER)	SSIPPIAN (L	ESS		Code: 35	9MSNLC	С	lass: OIL				
	Spacing Orders					Perforated I	ntervals					
Orde	r No U	nit Size			Fror	n	٦	Го	-			
632	640		There are no Perf. Intervals records to display.									
	Acid Volumes				Fracture Treatments							
					BS 100 MESH; 8,090 GALLON							
Formation		ד	ор	Were open hole logs run? No								
CHECKERBO	ARD			5453 Date last log run:								
BIG LIME/OSV		5628 Were unusual drilling circumstances encounter					intered? No					
PINK LIME		5935 Explanation:										
MERAMEC			6022									
OSAGE				6127								
Other Remark	s											
646453 - EXTE	PEN HOLE COMPLETION ENDED ORDER 633842 UN 6159 - NUNC PRO TUNC 1	NTIL 12-5-16	, LOCA ⁻	TION E	XCEPTION	N - 658934 - EX	TENDED OF	RDER 633842				
				-								
					Lateral H	loles						
Sec: 1 TWP: 1	8N RGE: 5W County: KING	FISHER										
NE NE NW	NE											
176 FNL 152	0 FEL of 1/4 SEC											
Depth of Devia	tion: 5881 Radius of Turn:	457 Direction	n: 360 To	otal Ler	ngth: 4642							
Measured Tota	I Depth: 11242 True Vertica	al Depth: 635	51 End	Pt. Loc	ation From	Release, Unit o	or Property L	ine: 176				
	IISSION USE ONLY											
											1138480	

Status: Accepted