

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037018080002

**Completion Report**

Spud Date: August 06, 1952

OTC Prod. Unit No.:

Drilling Finished Date: September 25, 1952

**Amended**

1st Prod Date: September 25, 1952

Amend Reason: CHANGED TO NON-COMMERCIAL DISPOSAL WELL

Completion Date: September 25, 1952

Recomplete Date: April 24, 2017

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: MAGNOLIA MIKEY 14

Purchaser/Measurer:

Location: CREEK 33 18N 7E  
C NW NW NW  
2310 FSL 330 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: YARHOLA PRODUCTION COMPANY 19289  
PO BOX 693  
1260-A E BROADWAY ST  
DRUMRIGHT, OK 74030-0693

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 1/4			1104		530	SURFACE
PRODUCTION	6 5/8			2605		980	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2			0	0	235	SURFACE	

**Total Depth: 2977**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2050	TENSION	2550	CEMENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2100	2451
Acid Volumes		Fracture Treatments	
NA		NA	

Formation Name: PRUE

Code: 404PRUE

Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2212	2222
Acid Volumes		Fracture Treatments	
NA		NA	

Formation Name: RED FORK

Code: 404RDFK

Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2433	2471
Acid Volumes		Fracture Treatments	
NA		NA	

Formation	Top
PLEASE REFER ORIGINAL 1002A	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS WELL WAS PERMITTED AS A COMMERCIAL DISPOSAL WELL PURSUANT TO PERMIT NUMBER 1203170106 IN APRIL 2012 IN ARBUCKLE FORMATION. THE ARBUCKLE FORMATION WAS PLUGGED AND AN AMENDED FILING CHANGING THE WELL TO A NON-COMMERCIAL DISPOSAL WELL WAS FILED AND APPROVED OCTOBER 31, 2017, PERMIT NUMBER 1706740017 IN OSWEGO, PRUE, AND RED FORK FORMATION WITH LOWER VOLUME AND PRESSURE.

Status: Accepted

# RECEIVED

NOV 27 2017

Form 1002A  
Rev. 2009

OKLAHOMA CORPORATION COMMISSION

API NO. 037-01808  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

☐ ORIGINAL  
☒ AMENDED (Reason)

changed to non comm disp well

## COMPLETION REPORT

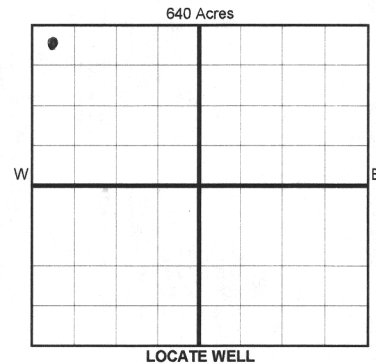
### TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CREEK	SEC	33	TWP	18N	RGE	7E
LEASE NAME	MAGNOLIA MIKEY			WELL NO.	14		
1/4 NW 1/4 NW 1/4 NW 1/4		FSL OF 1/4 SEC	2310	FWL OF 1/4 SEC	330		
ELEVATION N Derrick	Ground		Latitude (if known)		Longitude (if known)		
OPERATOR NAME	YARHOLA PRODUCITON CO.				OTC/OCC OPERATOR NO.	19289	
ADDRESS	P.O. BOX 693						
CITY	DRUMRIGHT	STATE	OK	ZIP	74030		

SPUD DATE 8/6/1952  
DRLG FINISHED DATE 9/25/1952  
DATE OF WELL COMPLETION 9/25/1952  
1st PROD DATE 9/25/1952  
RECOMP DATE 4/24/2017



### COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

### CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 1/4"			1104		530	SURFACE
INTERMEDIATE							
PRODUCTION	6 5/8"			2605		980	SURFACE
LINER	4 1/2"			2508 - surface		235	SURFACE
					TOTAL DEPTH	2,977	

PACKER @ 2,050 BRAND & TYPE Tension PLUG @ 2550 TYPE cement PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Oswego, True, Red Fork
SPACING & SPACING ORDER NUMBER	Permit 1706740017 -> see remarks
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal
PERFORATED INTERVALS	2100-2451 (OA) 2100-2174 2212-2222 2433-2471
ACID/VOLUME	NA
FRACTURE TREATMENT (Fluids/Prop Amounts)	NA

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer  
First Sales Date

### INITIAL TEST DATA

INITIAL TEST DATE	NA DISPOSAL WELL
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE PHILLIP C. SETERHOUT-PRESIDENT 11/17/2017 918-352-2590  
P.O. BOX 693 DRUMRIGHT OK 74030 THERESA@USTANKTRUCKS.COM  
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Please refer original 1002A	

LEASE NAME MAGNOLIA MIKEY WELL NO. 14

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes
<div></div> <div></div> <div></div> <div></div> <div></div>	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	_____	
Was CO <sub>2</sub> encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

Other remarks:

This well was permitted as a commercial disp well pursuant to permit 1203170106 in April 2012 in Arbuckle formation. The Arbuckle formation was plugged and an amended filing changing the well to a non-commercial disposal well was filed and approved on Oct 31 2017 permit No 1706740017 in Oswego, Prue and Red Fork formation with lower volume and pressure.

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				