

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045236630002

Completion Report

Spud Date: June 29, 2017

OTC Prod. Unit No.: 045-222504

Drilling Finished Date: July 18, 2017

1st Prod Date: November 09, 2017

Completion Date: November 08, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TEDDY 1-6H

Purchaser/Measurer: DCP ASSETS HOLDING LP

Location: ELLIS 12 17N 24W
NW NE NE NW
300 FNL 2265 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2400

First Sales Date: 11/09/2017

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
665765	

Increased Density	
Order No	
663729	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	776		620	SURFACE
INTERMEDIATE	9 5/8	40	J-55	6036		760	3017
PRODUCTION	5 1/2	17	P-110	15035		1635	12145

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15035

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 14, 2017	MARMATON	437	41.9	229	524	1211	FLOWING	359	0/64	1305

Completion and Test Data by Producing Formation

Formation Name: MARMATON

Code: 404MRMN

Class: OIL

Spacing Orders

Order No	Unit Size
579335	640

Perforated Intervals

From	To
10020	14854

Acid Volumes

10.5M GALLONS HCL ACID

Fracture Treatments

9.0MM POUNDS PROPPANT, 11.2MM GALLONS SLICKWATER
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Formation	Top
MARMATON	9650

Were open hole logs run? Yes

Date last log run: July 05, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 1 TWP: 17N RGE: 24W County: ELLIS

NW NE NW NW

65 FNL 860 FWL of 1/4 SEC

Depth of Deviation: 9177 Radius of Turn: 823 Direction: 350 Total Length: 5508

Measured Total Depth: 15035 True Vertical Depth: 9611 End Pt. Location From Release, Unit or Property Line: 65

FOR COMMISSION USE ONLY

1138296

Status: Accepted

RECEIVED

Form 1002A
Rev. 2009API NO. 045-23663
OTC PROD. UNIT NO. 045-222504PLEASE TYPE OR USE BLACK INK ONLY
NOTE:Attach copy of original 1002A
if recompletion or reentry.OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

OKLAHOMA CORPORATION
COMMISSION

DEC 07 2017

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Ellis	SEC	12	TWP	17N	RGE	24W	SPUD DATE	6/29/2017	
LEASE NAME	Teddy			WELL NO.	1 #6H			ORLG FINISHED DATE	7/18/17	
NW 1/4 NE 1/4 NE 1/4 NW 1/4	FNL OF 1/4 SEC 300			FWL OF 1/4 SEC	2265			DATE OF WELL COMPLETION	11/8/17	
ELEVATION N Derrick FL	Ground	2400	Latitude (if known)			Longitude (if known)			1st PROD DATE	11/9/17
OPERATOR NAME	EOG Resources, Inc.			OTC/OCC OPERATOR NO.	16231				RECOMP DATE	
ADDRESS	3817 NW Expressway, Suite 500									
CITY	Oklahoma City	STATE	OK	ZIP	73112					

640 Acres									
X									
W									
E									
LOCATE WELL									

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	48#	J-55	776		620	SURFACE
INTERMEDIATE	9 5/8	40#	J-55	6,036		760	3,017
PRODUCTION	5 1/2	17#	P-110	15,035		1635	12,145
LINER							
						TOTAL DEPTH	15,035

 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MARMATON						
SPACING & SPACING ORDER NUMBER	579335 / 640						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	10,020-14,854						
ACID/VOLUME	NO						
FRACTURE TREATMENT (Fluids/Prop Amounts)	9.0MM # PROPPANT						
	10.5M G HCLACID						
	11.2MM G-SLK WTR						

Reported to Frac Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer
First Sales DateDCP Assets Holding LP
11/9/2017

INITIAL TEST DATA

INITIAL TEST DATE	11/14/2017				
OIL-BBL/DAY	437				
OIL-GRAVITY (API)	41.9				
GAS-MCF/DAY	229				
GAS-OIL RATIO CU FT/BBL	1442 524				
WATER-BBL/DAY	1211				
PUMPING OR FLOWING	FLOWING				
INITIAL SHUT-IN PRESSURE	359				
CHOKE SIZE	0/64				
FLOW TUBING PRESSURE	1305				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Melissa Sturm	NAME (PRINT OR TYPE)	Melissa Sturm	DATE	405-246-3100
3817 NW Expressway, Suite 500	Oklahoma City	OK	73112	melissa_sturm@eogresources.com	
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
MARMATON	9,650

LEASE NAME

Teddy

WELL NO.

1 #6H

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?

☒ yes ☐ no

Date Last log was run

7/5/2017

Was CO₂ encountered?☐ yes ☒ no at what depths? Was H₂S encountered?☐ yes ☒ no at what depths?

Were unusual drilling circumstances encountered?

☐ yes ☒ no

If yes, briefly explain below:

Other remarks:

640 Acres

X					

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1	17N	24W	Ellis
Spot Location			
NW 1/4	NE 1/4	NW 1/4	NW 1/4
Depth of Deviation		Radius of Turn	Direction
9177		823	350
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
15,035		9611	165 65

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: