

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087216040001

Completion Report

Spud Date: August 18, 1997

OTC Prod. Unit No.: 087-102156

Drilling Finished Date: September 09, 1997

Amended

1st Prod Date: June 27, 1998

Amend Reason: RECOMPLETION

Completion Date: October 02, 1997

Recomplete Date: April 12, 2016

Drill Type: STRAIGHT HOLE

Well Name: WEBSTER 28-1

Purchaser/Measurer:

Location: MCCLAIN 28 5N 2W
SE NW NW SE
2200 FSL 450 FWL of 1/4 SEC
Latitude: 34.875825 Longitude: -97.41329
Derrick Elevation: 1002 Ground Elevation: 987

First Sales Date:

Operator: HAZELWOOD PROD & EXP CO LLC 6830

6801 N BROADWAY STE 320
OKLAHOMA CITY, OK 73116-9037

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	414787		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	J-55	522		350	SURFACE
PRODUCTION	5.500	17	K-55	7928		800	5720

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7949

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		7412	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 09, 2016	DEESE 4 (HART)	7		5	714	1	PUMPING	350		

Completion and Test Data by Producing Formation

Formation Name: DEESE 4 (HART)

Code: 404DS4HT

Class: OIL

Spacing Orders

Order No	Unit Size
413639	80

Perforated Intervals

From	To
6707	6711

Acid Volumes

500 GALLONS HCL

Fracture Treatments

17,252 GALLONS WATER (TREATED), 23,142 POUNDS 20/40 SAND
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Formation	Top
CHECKERBOARD	5770
THIRD DEESE (GIBSON)	6333
FOURTH DEESE (HART)	6568
HUNTON	6716
SYLVAN	6754
VIOLA	6928
FIRST BROMIDE	7416
SECOND BROMIDE	7635
THIRD BROMIDE	7756

Were open hole logs run? Yes
Date last log run: September 08, 1997

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THE UNIT CONSIST OF NE SW AND NW SE 28-5N-2W AN IRREGULAR 80 UNIT.

FOR COMMISSION USE ONLY

Status: Accepted

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