## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35123238730000

Well Name: CANNON 2-20

OTC Prod. Unit No.:

Drill Type:

Location:

### **Completion Report**

Spud Date: September 06, 2017

Drilling Finished Date: September 14, 2017 1st Prod Date: October 05, 2017 Completion Date: September 29, 2017

Purchaser/Measurer: N/A

First Sales Date:

Operator:	ROBERSON OIL COMPANY INC PO BOX 8	19500	
	201 E COTTAGE ST ADA, OK 74821-0008		

330 FSL 990 FWL of 1/4 SEC

Latitude: 34.6298967 Longitude: -96.5876109 Derrick Elevation: 0 Ground Elevation: 737

STRAIGHT HOLE

PONTOTOC 20 2N 7E C SE SW NE

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

pe									
		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
UCTOR		20			6	0		10	SURFACE
SURFACE		3 5/8	24	J-55	53	39	2000	275	SURFACE
PRODUCTION		5 1/2	17	L-80	44	4456 2		250	3059
				Liner					
Size	Weight		Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept
F	FACE	FACE E	FACE 8 5/8 JCTION 5 1/2	FACE         8 5/8         24           JCTION         5 1/2         17	FACE 8 5/8 24 J-55 JCTION 5 1/2 17 L-80 Liner Size Weight Grade Length	FACE 8 5/8 24 J-55 53 JCTION 5 1/2 17 L-80 44	FACE 8 5/8 24 J-55 539 JCTION 5 1/2 17 L-80 4456 Liner	FACE         8 5/8         24         J-55         539         2000           JCTION         5 1/2         17         L-80         4456         2000	FACE     8 5/8     24     J-55     539     2000     275       JCTION     5 1/2     17     L-80     4456     2000     250

## Total Depth: 4470

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

**Initial Test Data** 

Test Date	Format	ion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Da		as-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 20, 2017	HUNT	ON	3	40	20		6667		PUMPING	700		
			Co	mpletion an	d Test Da	ta by F	roducing F	ormation				
Formation Name: HUNTON						: 269HI	NTN	С	lass: OIL			
	Spacing	Orders				F	Perforated I	ntervals				
Orde	er No	Uı	nit Size		From To							
832	281		80		4356 4362							
	Acid Vo	olumes				F	racture Tre	atments				
	1,500 GALI	_ONS 15%					NON	E				
Formation	Formation Top					Were open hole logs run? Yes						
WOODFORD	WOODFORD SHALE				3820	Date last log run: September 15, 2017						
HUNTON					4034	Were unusual drilling circumstances encountered? No Explanation:						

# Other Remarks

There are no Other Remarks.

## FOR COMMISSION USE ONLY

Status: Accepted

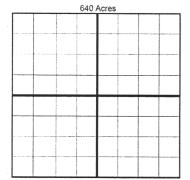
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CPROD         Attach cory of original 1002A         Ot is die consentation building         NOV 2 7 2017           Inder text of the text of t		_							RE	CE	VIED	
Effective         Columnation	NPI 10.123 23873 DTC PROD. JNIT NO.			Dil & Gas	Conservatio	n Division	NOV 2 7 2017					
C4 0F DELING OFFERMION       BIVD DATE       9-06-17 WTE       BIVD DATE       9-02-17         AM       SE       20       Import Date       0-00-17       BIVD DATE       9-06-17       BIVD DATE       0-00-17         AM       SE       MS       SWM       BIVD DATE       0-00-17       BI						Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25			OKLAHOMA CORPORATIO			
Benore well         Discriministic de reverse for teom tais location.         Discriministic de reverse for teom tais location.           DATY PONTOTOC         SEC 2 [MMPO2NING 0.7E]         DATE prevent         9-29-17.           Mail Construction of the second construction of the second construction.         Date prevent         9-29-17.           Mail Construction of the second construction.         Date prevent         9-29-17.           Mail Construction.         Date prevent         9-29-17.           Mail Construction.         Date prevent         9-29-17.           Mail Construction.         Date prevent         0-00-00-17.           Mail Construction.         Date prevent         0-00-00-17.           Mail Construction.         Date prevent         Date prevent           Mail Construction.         Date prevent         0-00-00-17.           Mail Construction.         Date prevent         Bate prevent           Mail Construction.         S. / R. 24 & J-55.         S. 39.           Mail Construction.         S. / R. 24 & J-55.         S. 39.           Mail Construction.			-	s	SPUD DAT	E	9-06-	17				
DNY         DON TOTOCO         Issc as 0000         NML         Description         9-29-17           ****         SE         MAN         Max         2-20         IMPRODATE         10-05-17           ****         SE         Max         Max         Max         Max         Max         Max           Max         Max         Max         Max         Max         Max         Max         Max           Max	SERVICE WELL	-	HORIZONTAL HOLE		ORLG FINI					1		
PAIL         DUNITOR         Jess 20         Immodel 20 (Med 20 Med 20		1				VELL						
Image: CANNON         Image: Construct of the sec 330 **** sec 990 ****         Image: Construct of the sec 330 *****         Image: Construct of the sec 330 ******         Image: Construct of the sec 330 **********************************	EASE PONTOTO	C SEC 20	14/511	c	COMPLETI	ION						
With Oracle         Oracle         737'         Lastade (if vower)34.6298967 [ <sup>locgitude</sup> / <sub>locgitude</sub> - 96.5876109]           MERS         ROBERSON OIL COMPANY, INC.         OPCACC         19500           Mexa         TOPCCO         19500           Mexa         ON         Incode         Incode           Ada         Intra         OK         Intra         Incode           MultiPle2         CASING & CEMENT (from 10020 must be attached)         Incode         FEET         P8         SAX         TOP OWN           MultiPle2         CASING & CEMENT (from 10020 must be attached)         Incode         FEET         P8         SAX         TOP OWN           Consultation         Down attack         Saze         Velocity         Gold         10         Surface           Adda         Intra         OCONCUTOR         5 1/2         17#         L=06         455'         2000         250         3059           Marcha         TYPE         Plu3 & TYPE	AME CANNON		NO. 2-		st PROD [	DATE	10-05					
Description         Description         Description         N/A           INFORME         ROBERSON OIL COMPANY, INC.         OPERATOR NO.         19500           Nee         ROBERSON OIL COMPANY, INC.         OPERATOR NO.         19500           Nee         No         Status         Uncertain the status           Male         Status         Status         Uncertaint           Male         Status         Status         Status         Uncertaint           Male         Casing a Communication         204         Status         Status           Consultation         Casing a Communication         204         Status         Status           Male         Casing a Communication         Status         Status         Status         Status           Male         Status         Status         Status         Status         Status         Status           Male         Status	C 1/4 SE 1/4 S	W <sup>1/4</sup> NE <sup>1/4</sup>   FSL OF 1/4 SEC	330 1/1/4 SEC 99	0'	RECOMP	DATE		W				
IANDAR       ROBERSON OILL COMPANY, INC.       OPERATORNO       19500         IMPES       PO Box 8       INTER       OPERATORNO       19500         Ada       INTER OK       INTER       INTER       INTER       INTER         SIGNA & CEMENT (Form 1002C must be attached)       INTER       INTER       INTER       INTER         SIGNA & CEMENT (Form 1002C must be attached)       INTERACEANE       INTERACEANE       INTERACEANE         SIGNA & CEMENT (Form 1002C must be attached)       INTERACEANE       INTERACEANE       INTERACEANE         SIGNA & CEMENT (Form 1002C must be attached)       INTERACEANE       INTERACEANE       INTERACEANE         SIGNA & CEMENT       BURADA & TYPE       CONDUCTOR       2014       IA450 <sup>4</sup> 2000       250       3059         INTERACEANE       PLUG @       TYPE       PLUG @       TYPE       OTAL       IA470 <sup>7</sup> WERTON ATEST CATA BY PROLONGE FORMATION       2000 AC & #83281       INTERACEANE       IA470 <sup>7</sup> SIGNA & STACK       INTER       INTER       INTER       INTER       IA4356-4362 <sup>7</sup> SIGNA & CEMENT       INTER       INTER       INTER       INTER       INTER         SIGNA & CEMENT       INTER       INTER       INTER       INTER	LEVATIO Grou	nd 737 <sup>1</sup> Latitude (if k	nown)34.6298	967 a	ongitude	-96	.58761	.09				
PDERS       PO Box 8         Ada       istate OK       Imp 74821         CASING & CEMENT (Form 1002C must be attached)       LOCATE WELL         MILTIPE ZONE       CASING & CEMENT (Form 1002C must be attached)       Incomp 2011         MILTIPE ZONE       CASING & CEMENT (Form 1002C must be attached)       Incomp 2011       COCATE WELL         MILTIPE ZONE       CASING & CEMENT (Form 1002C must be attached)       Incomp 2011       Cocate of the comp 2011       Cocate of the comp 2011         MILTIPE ZONE       CASING & CEMENT (Form 1002C must be attached)       Incomp 2011       Cocate of the comp 2011 <th< td=""><td>PERATOR AME ROBERS</td><td></td><td></td><td>OTC/C</td><td>000</td><td>1.0</td><td></td><td></td><td></td><td></td><td></td></th<>	PERATOR AME ROBERS			OTC/C	000	1.0						
Ada         Internet         CASING & COMENT (Form 1002C must be attached)         Locate well           MULTED TYPE         CASING & COMENT (Form 1002C must be attached)         Locate well         Locate well           MULTED ZONE         MULTED ZONE         Signal & COMENT (Form 1002C must be attached)         Signal & COMENT (Form 1002C must be attached)           MULTED ZONE         MULTED ZONE         Signal & COMENT (Form 1002C must be attached)         Signal & COMENT (Form 1002C must be attached)           MULTED ZONE         MILE COMENTATION         2011         GO ADDE         FEET         PSI Signal & COMENT (Form 1002C must be attached)           Signal & COMENTATION           PRECEDUAT & TEST DATA BY PRODUCING FORMATION - 200 HHATTAN         PRUG @ TYPE         PRUG @ TYPE         PRUG @ TYPE         NOFTAC           Signal & COMENTATION         BULTON         PRUG @ TYPE         PRUG @ TYPE         NOFTAC           Signal & COMENTATION         BULTON         PRUG @ TYPE         PRUG @ TYPE         NOFTAC           Signal & COMENTATION         BULTON         PRUG @ TYPE         PRUG @ TYPE         NOFTAC           Signal & COMENTATION         BULTON         MILE & Signal &			1,10.	[UPER/	ATUR NU.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
MELETION TYPE     CASING & CEMENT (Form 1002C must be attached)     LOCATE WELL       (SINULTPE CONE     CASING & CEMENT (Form 1002C must be attached)     IDCATE WELL       (SINULTPE CONE     CONDUCTOR     20"     60'     10     Surface       (SINULTPE CONMUNALDO     Antion     B     5/8     24#     J=55     539'     2000     275     Surface       (SINULTPE CONMUNALDO     Antion     B     5/8     24#     J=55     539'     2000     250     3059       (SINULTPE CONMUNALDO     INTERACID     B     5/8     24#     J=55     539'     2000     250     3059       (SINULTON     SIL2     17#     L=80     4456'     2000     250     3059       (SINULTON     SIL2     17#     L=80     4456'     2000     250     3059       (SINULTON     SIL2     17#     L=80     4456'     2000     250     3059       (SINULTON     SIL2     SIL     SIL     SIL     4470'     More       (SINULTON     SIL2     SIL     SIL     SIL     SIL     SIL     SIL       (SINULTON     SIL		X O	STATE	217		710	7/001					
Since I zove         TYPE         Size         Weight         GRADE         FEET         PBI         SAX         TOP of CMT           Andream Date         CONDUCTOR         20''         60'         10         Surface           Andream Date         CONDUCTOR         20''         60'         10         Surface           Andream Date         B         5/8         24 #         J=55         539'         2000         275         Surface           Andream Date         B         5/8         24 #         J=55         539'         2000         250         3059           Min Case Norman         PRODUCTION         5         1/2         17 #         L=80         4456'         2000         250         3059           NER @         BRAND & TYPE         PLUG @         TYPE         PLUG @         TYPE         PLUG @         TYPE         Dept H         4470'           Mattorn         Min Case Allowable         Comm Date, Soc. Soc. Tov. Tove         Of AL         4470'         4470'           Soc. Gas. Soc. Tov. Tove         Oil Allowable         Comm Date, Soc. Soc. Tove         N/A         Tove         N/A         Tove         N/A           Soc. Gas. Soc. Tov. Tove         Oil Allowable <td< td=""><td>1144</td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td>L</td><td>OCATE WE</td><td>ELL</td></td<>	1144					-			L	OCATE WE	ELL	
NULTRE 2016         ODUCTOR         201"         60'         10         SUFface           COMMUNICE         SUFFACE         8 5/8 24#         J=55         539'         2000         275         Sufface           SUFFACE         8 5/8 24#         J=55         539'         2000         275         Sufface           SUFFACE         8 5/8 24#         J=55         539'         2000         250         3059           WER BERND         BRAND & TYPE         FUIG @         TYPE         PLUG @         TYPE         DEFIN         4470'           WER @         BRAND & TYPE         FUIG @         TYPE         PLUG @         TYPE         DEFIN         4470'           WER @         BRAND & TYPE         FUIG @         TYPE         PLUG @         TYPE         DEFIN         4470'           WER @         BRAND & TYPE         FUIG @         TYPE         PLUG @         TYPE         DEFIN         4470'           WER @         BRAND & TYPE         FUIG @         TYPE         PLUG @         TYPE         DEFIN         4470'           WER @         1500 Gals . 15Z         Immediate         Immediate         Immediate         Immediate         Immediate         Immediate         Immediate	X SINGLE ZONE			1				FEET	PSI	SAX	TOP OF CMT	
Construction         Construction<	MULTIPLE ZONE											
Information Date         International         Internation         International         Interna	COMMINGLED			-		1. 11	TEF					
Participal designer	OCATION			0 3	10 2	4#	1-22	539'	2000	215	SUTIACE	
LINER     INTRA	NCREASED DENSITY			5 1	/2 1	7∄	T _ 80	44561	2000	250	2050	
KER @BRAND & TYPEPLUG @TYPEPLUG @TYPETOTAL	RDER NO.				/ 4 1	/ 1/	T-00	4430	2000	250	3039	
Mind g     Doing     Proof     Proof     Proof     Proof       PRILETION & TEST DATA BY PRODUCING FORMATION     2/// HINTYN     N/O Fracc       MATON     Hunton     N/O Fracc       WPLETION & TEST DATA BY PRODUCING FORMATION     2/// HINTYN     N/O Fracc       WATON     Hunton     N/O Fracc       Gine S appoint     011     N/O Fracc       Gine S appoint     011     0       Commo Diss, Soc     0     0       Commo Diss, Soc     0     0       Commo Diss, Soc     0     0       Min Gas Allowable     (165:10-17:7)     Gas Purchaser/Measurer       Min Gas Allowable     (165:10-17:7)     Gas Purchaser/Measurer       Min Gas Allowable     (165:10-17:3)     Gas SUBB MITTEED       All TEST DATE     10-20-17     Dastallowable     M/A       BIDAY				1						TOTAL	4470'	
MPLETION & TEST DATA BY PRODUCING FORMATION 269/HNTN MATION Hunt on MATION MA										DEPTH		
Indition     Indition       Indition     Indition       B0 Ac. #83281     Indition       Sc. Of. Os. by, inj.     0.11       Indition     Indition       Sc. Of. Os. by, inj.     0.11       Indition     Indition       Indition     Indition       Sc. Of. Os. by, inj.     0.11       Indition     Indition			distant		/		,					
BULDER     SO AC. # (# 53.281       0. Comm Dise, Stor     011       0. Comm Dise, Stor     011       PORATED     4356-4362*       PORATED     4356-4362*       DOVOLUME     1500 Gals. 15%       CTURE TREATMENT     None       DATOL MARK     (165:10-17-7)       OR     OI allowable       OR     OI allowable       OR     OI allowable       OR     OI allowable       OI allowable     (165:10-17-7)       OR     OI allowable       OI allowable     (165:10-17-7)       OR     OI allowable       OI allowable     (165:10-17-7)       Gas Purchaser/Measurer     N/A       First Sales Date     N/A       OR     OI allowable       OI allowable     (165:10-17-7)       Gas Purchaser/Measurer     N/A       First Sales Date     N/A       ORACTIV (API)     40	ORMATION	Hunton								٨	lo Frac	
c. Comm Disp. Sice     011       PORATED     4356-4362'       PORATED     4356-4362'       DAVIOLUME     1500 Gals. 15%       CTURE TREATMENT     Sice       SigProp Amounts)     None       Min Gas Allowable     (165:10-17-7)       OR     OII Allowable       OR     OII Allowable       OR     OII Allowable       OR     OII Allowable       OR     (165:10-17-7)       OR     Gas Purchaser/Measurer       N/A     First Sales Date       NAL TEST DATE     10-20-17       BBLDAY     3       GRAVITY (API)     40      OIL RATIO CU FYRBL     6667:1       TER-BBLDAY     0       IPING OR FLOWING     Pump ing       AL SHUT-IN PRESSURE     700       WINENIG PRESSURE     N/A       WI TUBING PRESSURE     N/A       WI TUBING PRESSURE     N/A       MUTURE     David Roberson, II, Pres.       11/22/17 580-332-617(       NAKE     PHONE NUMBER       PAda     OK       74821     ROILLIG@xahoo.com	PACING & SPACING RDER NUMBER	80 Ac.#83281	2									
PROATED       PROATED         PROALS       1500 Gals. 15%         CTURE TREATMENT       None         SRPOP Amounts)       None         Min Gas Allowable       (165:10-17-7)         OR       OI Allowable         OI OI Allowable       (165:10-17-7)         OR       Pirat Sales Date         NAL TEST DATA       IO-20-17         BBLDAY       3         GRAVITY (API)       40         +OIL RATIO CU FT/BBL       6667:1         TER-BBLDAY       0         PING OR FLOWING       Pumping         PING OR FLOWING       Pumping         AL SHUT-IN PRESSURE       700         XKE SIZE       N/A         W TUBING PRESSURE       N/A         MU TUBING PRESSURE       N/A         David Roberson, II', Pres.       11/22/17 580-332-617(         DAVId Roberson, II', Pres.       11/22/17 580-332-617(         DAVId Roberson, II', Pres.       DAVIC SOB-332-617(         DAVID ROBERSON, Adda       OK 74821       ROIL11@yahoo.com	ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc	0i1		1								
ERVALS	÷	4356-4362'										
CTURE TREATMENT         CTURE TREATMENT         None         Min Gas Allowable         OR         OI Allowable         OI Allowable         (165:10-17-7)         Gas Purchaser/Measurer         First Sales Date         IAL TEST DATA         OR         OI Allowable         (165:10-13-3)         IAL TEST DATE         10-20-17         BBL/DAY         3         GRAVITY (API)         40	ERFORATED TERVALS											
CTURE TREATMENT         CTURE TREATMENT         None         Min Gas Allowable         OR         OI Allowable         OI Allowable         (165:10-17-7)         Gas Purchaser/Measurer         First Sales Date         IAL TEST DATA         OR         OI Allowable         (165:10-13-3)         IAL TEST DATE         10-20-17         BBL/DAY         3         GRAVITY (API)         40					Ali hila en catalita far sjaarantek						an a	
Min Gas Allowable OR OR OII Allowable (165:10-17-7) OR OII Allowable (165:10-13-3)       Gas Furchaser/Measurer First Sales Date       N/A         IAL TEST DATA       00 Allowable OR OII Allowable (165:10-13-3)       (165:10-17-7) OR OII Allowable (165:10-13-3)       Gas Furchaser/Measurer First Sales Date       N/A         IAL TEST DATA       10-20-17       Gas Furchaser/Measurer First Sales Date       N/A         BBL/DAY       3	CID/VOLUME	1500 Gals. 1	5%									
Min Gas Allowable OR OR OII Allowable (165:10-17-7) OR OII Allowable (165:10-13-3)       Gas Furchaser/Measurer First Sales Date       N/A         IAL TEST DATA       00 Allowable OR OII Allowable (165:10-13-3)       (165:10-17-7) OR OII Allowable (165:10-13-3)       Gas Furchaser/Measurer First Sales Date       N/A         IAL TEST DATA       10-20-17       Gas Furchaser/Measurer First Sales Date       N/A         BBL/DAY       3		· .										
OR       First Sales Date         IAL TEST DATA       Oil Allowable       (165:10-13-3)         IAL TEST DATE       10-20-17	RACTURE TREATMENT	None										
OR       First Sales Date         IAL TEST DATA       Oil Allowable       (165:10-13-3)         IAL TEST DATE       10-20-17												
IAL TEST DATA       OII Allowable       (165:10-13-3)         IAL TEST DATE       10-20-17         BBL/DAY       3         GRAVITY (API)       40        MCF/DAY       20        OIL RATIO CU FT/BBL       6667:1         FER-BBL/DAY       0        OIL RATIO CU FT/BBL       6667:1        OIL RATIO CU FT/BBL       6667:1         FER-BBL/DAY       0        OIL RATIO CU FT/BBL       6667:1		Min Gas All	owable (165	:10-17-7	)		Gas Pu	rchaser/Measurer	N	I/A		
IAL TEST DATE       10-20-17         BBL/DAY       3         GRAVITY (API)       40        MCF/DAY       20        OLI RATIO CU FT/BBL       6667:1         FER-BBL/DAY       0         IPING OR FLOWING       Pumping         IAL SHUT-IN PRESSURE       700         WKE SIZE       N/A         W TUBING PRESSURE       N/A         W TUBING PRESSURE       N/A         Becord of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.         MULLINE       David Roberson, II, Pres.       11/22/17 580-332-6170         MAMM       NAME (PRINT OR TYPE)       DATE       PHONE NUMBER         20       Box 8,       Ada       OK 74821       ROILLIL@yahoo.com	UTIAL TEST DATA						First Sa	ales Date				
ID=20-17         BBL/DAY       3         GRAVITY (API)       40		T	(165.10-13-3)									
GRAVITY (API)       40        MCF/DAY       20         +-OIL RATIO CU FT/BBL       6667:1         FER-BBL/DAY       0         AS SUBBNITTED         IPING OR FLOWING       Pumping         MAL SHUT-IN PRESSURE       700         INKE SIZE       N/A         W TUBING PRESSURE       N/A         W TUBING PRESSURE       N/A         Becord of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization rade this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.         MALL       David Roberson, II', Pres.       11/22/17 580-332-6170         NAME (PRINT OR TYPE)       DATE       PHONE NUMBER         20 Box 8,       Ada       OK 74821       ROILLI@yahoo.com												
HMCF/DAY       20         H-MCF/DAY       20         H-MCF/DAY       20         H-MCF/DAY       6667:1         TER-BBL/DAY       0         IPING OR FLOWING       Pumping         HAL SHUT-IN PRESSURE       700         IAL SHUT-IN PRESSURE       700         INKE SIZE       N/A         W TUBING PRESSURE       N/A         W TUBING PRESSURE       N/A         W TUBING PRESSURE       N/A         David Roberson, II, Pres.       11/22/17 580-332-6170         MAME (PRINT OR TYPE)       DATE         PHONE NUMBER       NAME (PRINT OR TYPE)         ROILLIL@yahoo.com       PHONE NUMBER												
FOIL RATIO CU FT/BBL       6667:1         FER-BBL/DAY       0         IPING OR FLOWING       Pumping         IPING OR FLOWING       Pumping         IAL SHUT-IN PRESSURE       700         IXE SIZE       N/A         W TUBING PRESSURE       N/A         Second of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization take this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.         David Roberson, II, Pres.       11/22/17 580-332-617( DATE         SIGNATURE       NAME (PRINT OR TYPE)       DATE         PHONE NUMBER       ROILL11@yahoo.com						///	1)III		///////			
IPING OR FLOWING       Pumping         IPING OR FLOWING       Pumping         IAL SHUT-IN PRESSURE       700         IXE SIZE       N/A         W TUBING PRESSURE       N/A         W TUBING PRESSURE       N/A         Becord of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization take this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.         David Roberson, II, Pres.       11/22/17 580-332-617(         SIGNATURE       NAME (PRINT OR TYPE)       DATE         PHONE NUMBER       20 Box 8,       Ada       OK 74821       ROIL11@yahoo.com	AS-MCF/DAY	20		_//						2		
IPING OR FLOWING       Pumping         IAL SHUT-IN PRESSURE       700         IAL SHUT-IN PRESSURE       700         IXE SIZE       N/A         W TUBING PRESSURE       N/A         W TUBING PRESSURE       N/A         ecord of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization nade this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.         David Roberson, II, Pres.       11/22/17 580-332-6170         SIGNATURE       NAME (PRINT OR TYPE)       DATE         PHONE NUMBER       20 Box 8,       Ada       OK 74821       ROIL11@yahoo.com	AS-OIL RATIO CU FT/BBL	6667:1		_2			CIII	DAIT	renl	6		
IPING OR FLOWING       Pumping         IAL SHUT-IN PRESSURE       700         IAL SHUT-IN PRESSURE       700         IXE SIZE       N/A         W TUBING PRESSURE       N/A         W TUBING PRESSURE       N/A         ecord of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization nade this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.         David Roberson, II, Pres.       11/22/17 580-332-6170         SIGNATURE       NAME (PRINT OR TYPE)       DATE         PHONE NUMBER       20 Box 8,       Ada       OK 74821       ROIL11@yahoo.com	ATER-BBL/DAY	0		_2			JU					
Data SHUT-IN PRESSURE       700         DKE SIZE       N/A         W TUBING PRESSURE       N/A         W TUBING PRESSURE       N/A         Cord of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization rate this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.         David Roberson, II, Pres.       11/22/17 580-332-6170         SIGNATURE       NAME (PRINT OR TYPE)         DATE       PHONE NUMBER         20 Box 8,       Ada       OK 74821       ROILLIQUAhoo.com	IMPING OR FLOWING	Pumping		1						9		
N/A         w TUBING PRESSURE       N/A         ecord of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization nade this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.         David Roberson,II;       Press.       11/22/17       580–332–6170         SIGNATURE       NAME (PRINT OR TYPE)       DATE       PHONE NUMBER         20 Box 8,       Ada       OK       74821       ROILL11@yahoo.com	ITIAL SHUT-IN PRESSURE				////	///		////////	///////	1		
W TUBING PRESSURE       N/A         ecord of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization nade this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.         David Roberson, II, Pres.       11/22/17       580–332–617( DATE         SIGNATURE       NAME (PRINT OR TYPE)       DATE       PHONE NUMBER         20 Box 8,       Ada       OK       74821       ROILL11@yahoo.com	HOKE SIZE	N/A										
ecord of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization rate this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. David Roberson, II', Pres. 11/22/17 580-332-6170 NAME (PRINT OR TYPE) DATE PHONE NUMBER 20 Box 8, Ada OK 74821 ROIL11@yahoo.com	LOW TUBING PRESSURE											
rate this report. which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.         Name (PRINT OR TYPE)         SIGNATURE         Ada         ROIL11@yahoo.com	A record of the formations dril		ks are presented on the	reverse	Ideoloro	that I he	we knowlode	e of the contents of th	his report and am	authorizor	hy my organization	
SIGNATURENAME (PRINT OR TYPE)DATEPHONE NUMBER20 Box 8,AdaOK74821ROIL11@yahoo.com	make this report, which was	prepared by me or under my su	pervision and direction,	with the	data and fa	acts stat	ed herein to t	be true, correct, and o	complete to the be	st of my kn	owledge and belief.	
<u>PO Box 8, Ada OK 74821 ROIL11@yahoo.com</u>	Lunn							]	1/22/17		the company of the second s	
		URE						DOTT 110	DATE		HONE NUMBER	
ADDRESS CITY STATE ZIP EMAIL ADDRESS		ESS				4821 ZIP		KOILII@3				

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PLEASE TYPE OR USE BLACK INK O FORMATION RECORD Give formation names and tops, if available, or descriptions and drilled through. Show intervals cored or drillstem tested.		LEASE NAME CANNON WELL NO. 2-20
NAMES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
Woodford Shale Hunton	3820 <b>'</b> 4034 <b>'</b>	ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes
		Were open hole logs run?       X yes no         Date Last log was run $9-15-17$ Was CO <sub>2</sub> encountered?      yes X_ no _ at what depths?
		Was H <sub>2</sub> S encountered?       yes X no at what depths?         Were unusual drilling circumstances encountered?       yes X no         If yes, briefly explain below
Other remarks:		
· · · · · · · · · · · · · · · · · · ·		



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

040 ACIES										

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY				
Spot Locati	ion 1/4	1/4	1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured 1	Total Depth		True Vertical De	pth		BHL From Lease, Unit, or Proper	ty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

### LATERAL #1

SEC	TWP	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Depth of Deviation						Length	
Measured Total Depth True Vertical Depth			BHL From Lease, Unit, or Property Line:				
					5 2 4		

#### SEC T TWP RGE COUNTY Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 1/4 Total Depth of Radius of Turn Direction BHL From Lease, Unit, or Property Line: Deviation Measured Total Depth True Vertical Depth

#### LATERAL #3 TWP RGE COUNTY SEC Spot Location Feet From 1/4 Sec Lines FWL FSL 1/4 1/4 1/4 1/4 Radius of Turn Direction Total Depth of Length Deviation Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: