

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35123238730000

**Completion Report**

Spud Date: September 06, 2017

OTC Prod. Unit No.:

Drilling Finished Date: September 14, 2017

1st Prod Date: October 05, 2017

Completion Date: September 29, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: CANNON 2-20

Purchaser/Measurer: N/A

Location: PONTOTOC 20 2N 7E  
C SE SW NE  
330 FSL 990 FWL of 1/4 SEC  
Latitude: 34.6298967 Longitude: -96.5876109  
Derrick Elevation: 0 Ground Elevation: 737

First Sales Date:

Operator: ROBERSON OIL COMPANY INC 19500  
PO BOX 8  
201 E COTTAGE ST  
ADA, OK 74821-0008

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			60		10	SURFACE
SURFACE	8 5/8	24	J-55	539	2000	275	SURFACE
PRODUCTION	5 1/2	17	L-80	4456	2000	250	3059

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4470**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 20, 2017	HUNTON	3	40	20	6667		PUMPING	700		

<b>Completion and Test Data by Producing Formation</b>															
Formation Name: HUNTON		Code: 269HNTN	Class: OIL												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>83281</td> <td>80</td> </tr> </table>		Spacing Orders		Order No	Unit Size	83281	80	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>4356</td> <td>4362</td> </tr> </table>		Perforated Intervals		From	To	4356	4362
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Acid Volumes															
1,500 GALLONS 15%															
Fracture Treatments															
NONE															

Formation	Top
WOODFORD SHALE	3820
HUNTON	4034

Were open hole logs run? Yes  
 Date last log run: September 15, 2017  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1138268

# RECEIVED

Form 1002A  
Rev. 2009

API  
NO. **123 23873**  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

NOV 27 2017

OKLAHOMA CORPORATION  
COMMISSION

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

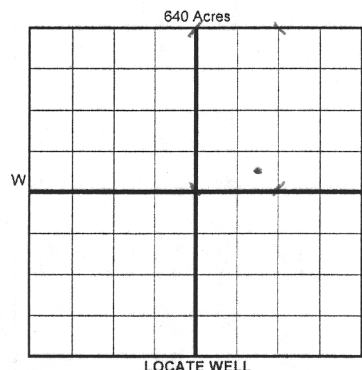
## COMPLETION REPORT

### TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	PONTOTOC	SEC	20	TWP	02N	RGE	07E	SPUD DATE	9-06-17
LEASE NAME	CANNON	WELL NO.	2-20	DRLG FINISHED DATE	9-14-17	DATE OF WELL COMPLETION	9-29-17	1st PROD DATE	10-05-17
C 1/4 SE 1/4 SW 1/4 NE 1/4	FSL OF 1/4 SEC	330'	FWL OF 1/4 SEC	990'	RECOMP DATE				
ELEVATION N Derrick	Ground	737'	Latitude (if known)	34.6298967	Longitude (if known)	-96.5876109			
OPERATOR NAME	ROBERSON OIL COMPANY, INC.				OTC/OCC OPERATOR NO.	19500			
ADDRESS	PO Box 8								
CITY	Ada	STATE	OK	ZIP	74821				



### COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

### CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			60'		10	Surface
SURFACE	8 5/8	24#	J-55	539'	2000	275	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	17#	L-80	4456'	2000	250	3059
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH **4470'**  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Huntton						No Frac
SPACING & SPACING ORDER NUMBER	80 Ac. #83281						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	4356-4362'						
ACID/VOLUME	1500 Gals. 15%						
FRACTURE TREATMENT (Fluids/Prop Amounts)	None						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

N/A

☐

OR

First Sales Date

### INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	10-20-17					
OIL-BBL/DAY	3					
OIL-GRAVITY ( API)	40					
GAS-MCF/DAY	20					
GAS-OIL RATIO CU FT/BBL	6667:1					
WATER-BBL/DAY	0					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE	700					
CHOKE SIZE	N/A					
FLOW TUBING PRESSURE	N/A					

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE  
David Roberson, II, Pres. NAME (PRINT OR TYPE)  
11/22/17 580-332-6170 DATE PHONE NUMBER  
PO Box 8, ADDRESS  
Ada CITY OK STATE 74821 ZIP  
ROIL11@yahoo.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME CANNON

WELL NO. 2-20

NAMES OF FORMATIONS	TOP
Woodford Shale	3820'
Hunton	4034'

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes
<div></div> <div></div> <div></div> <div></div>		

Were open hole logs run?	<u>X</u> yes	<u>  </u> no
Date Last log was run	<u>9-15-17</u>	
Was CO <sub>2</sub> encountered?	<u>  </u> yes	<u>X</u> no at what depths? <u>          </u>
Was H <sub>2</sub> S encountered?	<u>  </u> yes	<u>X</u> no at what depths? <u>          </u>
Were unusual drilling circumstances encountered?	<u>  </u> yes	<u>X</u> no
If yes, briefly explain below		

Other remarks:

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	