

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017250200000

**Completion Report**

Spud Date: June 30, 2017

OTC Prod. Unit No.: 017-222348-0-00

Drilling Finished Date: July 16, 2017

1st Prod Date: September 24, 2017

Completion Date: September 10, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GERONIMO 1207 6-2MH

Purchaser/Measurer: ONEOK

Location: CANADIAN 6 12N 7W  
NE NE NE NE  
203 FNL 243 FEL of 1/4 SEC  
Latitude: 35.55065 Longitude: -97.97299  
Derrick Elevation: 1364 Ground Elevation: 1339

First Sales Date: 09/26/2017

Operator: 89 ENERGY LLC 23897

105 N HUDSON AVE STE 650  
OKLAHOMA CITY, OK 73102-4832

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	665816		665433	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1514	300	785	SURFACE
PRODUCTION	7	29	P-110	9403	700	450	3835

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	7001	1600	500	8249	15250

**Total Depth: 15260**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
9115	SUPERIOR AS1-X	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 14, 2017	MISSISSIPPIAN	634	45	2246	3542	1164	FLOWING	1375	38/64	800

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		10333	15130		
Acid Volumes		Fracture Treatments			
280 BARRELS 15% ACID		235,112 BARRELS SLICKWATER, 75,321 BARRELS 20 POUNDS GEL, 13,358,407 BARRELS PROPPANT			

Formation	Top
HEEBNER	6015
TONKAWA	6655
COTTAGE GROVE	7460
CLEVELAND	8275
OSWEGO	8630
PRUE	8750
VERDIGRIS	8800
SKINNER	8820
PINK LIME	8955
RED FORK	8995
INOLA	9165
CHESTER	9240
MERAMEC	9775

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 6 TWP: 12N RGE: 7W County: CANADIAN  SE SE SE SE  154 FSL 408 FEL of 1/4 SEC  Depth of Deviation: 9546 Radius of Turn: 763 Direction: 180 Total Length: 4951  Measured Total Depth: 15260 True Vertical Depth: 10051 End Pt. Location From Release, Unit or Property Line: 154

FOR COMMISSION USE ONLY

Status: Accepted

API NO. 017-25020  
OTC PROD. UNIT NO. 7-222348-0-0

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

NOV 30 2017

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Canadian	SEC	6	TWP	12N	RGE	7W	SPUD DATE	6/30/17	
LEASE NAME	Geronimo 1207				WELL NO.	6-2MH		DRLG FINISHED DATE	7/16/17	
NE 1/4	NE 1/4	NE 1/4	NE 1/4	FNL OF 1/4 SEC	203'	FEL OF 1/4 SEC	243'	DATE OF WELL COMPLETION	9/10/17	
ELEVATION	1364	Ground	1339	Latitude (if known)	-35.55065		Longitude (if known)	97.97299	1st PROD DATE	9/24/17
OPERATOR NAME	89 Energy LLC				OTC/OCC OPERATOR NO.	23897				
ADDRESS	105 N. Hudson Ave, Suite 650									
CITY	Oklahoma City			STATE	OK		ZIP	73102		

OKLAHOMA CORPORATION COMMISSION

LOCATE WELL

W E

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE Application Date
<input type="checkbox"/> COMMINGLED Application Date
LOCATION EXCEPTION ORDER NO. 665816 (interm)
INCREASED DENSITY ORDER NO. 665433

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9-5/8"	36	J-55	1,514	300	785	Surface
INTERMEDIATE	7"	29	P-110	9,403	700	450	3,835
PRODUCTION							
LINER	4-1/2"	13.5	P-110	9,199'-15,250'	1600	500	9,199
TOTAL DEPTH							15,260

PACKER @ 9,115 BRAND & TYPE Superior AS1- PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippian					Reported to	Yes
SPACING & SPACING ORDER NUMBER						Frac Focus	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil & Gas	per GOR					
PERFORATED INTERVALS	10,333' - 15,130'						
ACID/VOLUME	280bbls	15% Acid					
FRACTURE TREATMENT (Fluids/Prop Amounts)	235,112bbls	Slickwater					
	75,321bbls	20# Gel					
	13,358,407bbls	Proppant					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OneOK



OR

First Sales Date

9/26/2017

INITIAL TEST DATA

INITIAL TEST DATE	10/14/2017				
OIL-BBL/DAY	634				
OIL-GRAVITY ( API)	45				
GAS-MCF/DAY	2246				
GAS-OIL RATIO CU FT/BBL	3542				
WATER-BBL/DAY	1164				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	1375				
CHOKE SIZE	38/64				
FLOW TUBING PRESSURE	800				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Lane McPherson	DATE	11/10/2017	PHONE NUMBER	405-602-6997
ADDRESS	105 N. Hudson Ave, Suite 650	CITY	OKC	STATE	OK
		ZIP	73102	EMAIL ADDRESS	lane.mcpherson@89.energy

## FORMATION RECORD

WELL NO. 6-2MH

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	
		2) Reject Codes

Other remarks:

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

LATERAL #1												
SEC	06	TWP	12N	RGE	7W	COUNTY Canadian						
Spot Location						Feet From 1/4 Sec Lines		FSL	154	FWL 408 FEL		
SE	1/4	SE	1/4	SE	1/4	SE	1/4					
Depth of Deviation			9,546		Radius of Turn		763		Direction	180	Total Length	4,951
Measured Total Depth				True Vertical Depth			BHL From Lease, Unit, or Property Line:					
15,260				10,051			154					

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3							
SEC	TWP	RGE	COUNTY				
Spot Location					Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			