Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35133245480001

OTC Prod. Unit No.: 133-117777

Amended

Amend Reason: TEST CROMWELL

Drill Type: STRAIGHT HOLE

Well Name: INAKY 1

Location: SEMINOLE 28 9N 8E C NW SE SE 990 FSL 990 FEL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 859

Operator: B B R OIL CORPORATION 2902

10 W MAIN ST STE 212 ARDMORE, OK 73401-6515 **Completion Report**

Drilling Finished Date: December 07, 2005 1st Prod Date: March 18, 2006 Completion Date: February 03, 2006

Spud Date: November 25, 2005

Recomplete Date: November 05, 2017

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

e 	Size	Weight	Grade				-	-
			Graue	Fe	et	PSI	SAX	Top of CMT
CE	8 5/8	3 20	K-55	29	90	500	200	SURFACE
TION	5 1/2	. 15.5	K-55	43	80	1500	225	3100
			Liner					
Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
			Size Weight Grade	Liner Size Weight Grade Length	Liner Size Weight Grade Length PSI	Liner	Liner Size Weight Grade Length PSI SAX Top	Liner Size Weight Grade Length PSI SAX Top Depth

Total Depth: 4390

Pac	ker		Plug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	3550	RBP

Initial Test Data

Test Date	Format	tion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 03, 2006	WILC	ОХ	3				3	PUMPING	240		
Jul 26, 2006	HUNT	ON	6				30	PUMPING	350		
Oct 04, 2017	CROMV	VELL			72		20	PUMPING	400	8/64	
			Cor	npletion and	l Test Data k	by Producing F	ormation				
	Formation N	lame: WILCO	ХХ		Code: 20	2WLCX	С	lass: DRY			
	Spacing) Orders				Perforated I	ntervals				
Orde	er No	U	nit Size		Fron	n	Т	ō			
291	226		40		4333	3	43	341			
	Acid Vo	olumes				Fracture Tre	atments				
	500 GALL	ONS 10%			There are no	Fracture Treatr	ments record	s to display.			
	Formation N	lame: HUNT	ON		Code: 26	9HNTN	С	lass: DRY			
	Spacing) Orders				Perforated I	ntervals				
Orde	er No	U	nit Size		Fron	n	1	о			
291	226		40		4140)	41	56			
	Acid Ve	olumes				Fracture Tre	7				
	400 GALLC	ONS 7 1/2%			There are no	Fracture Treatr	ments record	s to display.			
	Formation N	lame: CROM	IWELL		Code: 40	2CMWL					
	Spacing	J Orders				Perforated I	ntervals				
Orde	er No	U	nit Size		Fron	n	T	ō			
511	154		160		3453	3	34	157			
	Acid Vo	olumes				Fracture Tre	atments				
	1,000 GAL	LONS 15%			There are no	Fracture Treatr	nents record	s to display.	1		

Formation	Тор
CROMWELL	3450

Were open hole logs run? Yes Date last log run: December 06, 2005

Were unusual drilling circumstances encountered? Yes Explanation: LOST CIRCULATION IN CROMWELL 3,460'

Other Remarks

There are no Other Remarks.

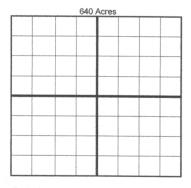
Status: Accepted

	O						RE	CIEI	NED
API NO. 133 24548	PLEASE TYPE OR USE E		040		OPDODATH	ON COMMISSION	AIC	N/ // //	
OTC PROD UNIT NO. 13311777	7 Attach copy of origin		UKI	Oil & Gas	Conservati Office Box	on Division	NC)V 27	2017
ORIGINAL	if recompletion	or reentry.	C	Oklahoma Ci	ty, Oklahom	a 73152-2000	OKLAHO	VA COI	RPORATION
AMENDED (Reason)	Test Cromwell				Rule 165:10-		C	OMMIS	SION
TYPE OF DRILLING OPERATI	ON DIRECTIONAL HOLE	HORIZONTAL HOLE	SPUD I	DATE 11	-25-0	5		640 Acres	3
SERVICE WELL		HORIZONIAL HOLE		FINISHED					
COUNTY Seminole		P 9N RGE 8E	DATE DATE (DE LANELI	2-7-05 2-3-06				
LEASE NAME Inaky	20	WELL			-18-00				
C ^{1/4} NW ^{1/4} SE	1/4 CF 1/4 FSL OF	NO. 1 FWL OF 0FS 1/4 SEC990F			1-5-1		/		
ELEVATION Grour			Lo	ngitude					
OPERATOR			TC/OCC	known)	000 0				
	Corporation in, Ste 212	0	PERATOR	NO. U2	902-0)			*
Ardmore	III, SLE 212	STATE OK		ZIP	73401				
COMPLETION TYPE		CASING & CEMENT (L	OCATE W	ELL
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR							
COMMINGLED Application Date			8-5/8	3 20#	K55	290	500	200	surf
EXCEPTION ORDER		INTERMEDIATE	F 1/0	15 5	TTEE	1000	1500	0.05	
RDER NO		PRODUCTION	5-1/2	15.5	K55	4380	1500	225	3100 CBL
			0 TYPE	ססס				TOTAL	1,200
	ID & TYPE ID & TYPE	_PLUG @ PLUG @	TYPE TYPE	KDP	PLUG @	TYPE TYPE		DEPTH	4390
	A BY PRODUCING FORMAT	10H 202WLCX	2691	INTN		2CMWL	~		
ORMATION PACING & SPACING	Wilcox	Hunton		omwe1				/	Vo Frac
RDER NUMBER LASS: Oil, Gas, Dry, Inj,	291226 (40)	291226 (40) 511	154(1	60)				
lisp, Comm Disp, Svc	of Dry under	sti Dry "	ig ga	S					
ERFORATED	4333-41	4140-44	34	53-57					
NTERVALS	4555-41	4150-56	54	12-21					
CID/VOLUME	500g 10%	400g 7-1/	2% 10	00g 1	5%				
	0								
RACTURE TREATMENT Fluids/Prop Amounts)	N	n n		A					
				1		ala a sta an ann an sta an			
	Min Gas Allo	owable (165:10-	-17-7)			urchaser/Measurer			
NITIAL TEST DATA	OR Oil Allowabl	e (165:10-13-3)		L	First S	ales Date			
NITIAL TEST DATE	2-3-06	7-26-06	10	-4-17					
DIL-BBL/DAY	3 BOPD	6 BOPD	0						
DIL-GRAVITY (API)						///////			
GAS-MCF/DAY	TSTM	TSTM	7	2MCFP	D	100	OUR		
AS-OIL RATIO CU FT/BBL						JA5	SUB		IILU
ATER-BBL/DAY	3 BWPD	30 BWPD	2	O BWP	D				
UMPING OR FLOWING	Р	Р	P						
NITIAL SHUT-IN PRESSURE	240	350		00					
HOKE SIZE				/64"		ŕ			
LOW TUBING PRESSURE			N						
A record of the formations drille to make this report, which was	ed through, and pertinent remark prepared by me or under my sup	s are presented on the rev ervision and direction, with	erse. I dec the data a	lare that I hand facts stat	ave knowled ed herein to	ge of the contents o be true, correct, an	f this report and am d complete to the b	authorized	by my organization owledge and belief
Michael JB	rddrep	Michael J.	Bidd	ick			11-21-17		
signat 10 W Main, S		nore, OK 73		OR TYPE	,		DATE	PI	HONE NUMBER
ADDRE			STATE	ZIP		actall@sl	EMAIL ADDI	and the second sec	
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illed through. Show intervals cored or drillstem t	tested.	LEASE NAME	
MES OF FORMATIONS	ТОР	FOR COM	MISSION USE ONLY
		ITD on file YES NO APPROVED DISAPPROVED 2) Rej	ect Codes
romwell	3450		
		Were open hole logs run? X yes	
		Date Last log was run <u>12-6-0</u> . Was CO ₂ encountered? yes X	5 no at what depths?
		그는 그는 것 같은 것은 아이에게 가지 않는 것이 없다. 것이 많은 것 같은 것이 없는 것이 없는 것이 없다. 것이 없는 것이 없 않이	no at what depths?
		Were unusual drilling circumstances encountered? If yes, briefly explain below	<u>X</u> yes <u>no</u>
er remarks: Lost circula	tion in Cromwell 34	<u>6</u> 0	
ther remarks: Lost circula	tion in Cromwell 34	60	



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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL 1/4 Measured Total Depth 1/4 1/4 True Vertical Depth BHL From Lease, Unit, or Property Line:

COUNTY

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

RGE

LATERAL #1

TWP

SEC

SEC TWF	P RGE	COUN	ITY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total	Depth	True Vertical Depth		BHL From Lease, Unit, or Prop	erty Line:	U.S.IP

LATERAL #2

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Locatio	n 1/4	1/4	1/4 1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn	Direction	Total Length	
Measured To	otal Depth		True Vertical Depth	BHL From Lease, Unit, or Pr	operty Line:	

SEC TW	P I	RGE		COUNTY			
Spot Location		1/4	1/4	1//	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured Total	Depth		True Vertical De	pth	BHL From Lease, Unit, or Prop		

• .	\frown			1.7							
1	$\left(\right) \right)$		(1)5	sit			R				
API	PLEASE TYPE OR USE B		ι	(For
NO. 133 24548	NOTE	:	OK			ON COMMISSION		NO	V 27	2017	R
OTC PROD UNIT NO. 133 11777	 Attach copy of origin if recompletion 			Post	Office Box		ÖV		14 00	DDOBA	101
ORIGINAL	in recompletion	or reenay.	2 /		y, Oklanom lule 165:10-	a 73152-2000 -3-25	Un	C	MA CO	RPORA'	HUN
AMENDED (Reason)	Test Cromwell	17777	(U	COMP	LETION R	EPORT					
TYPE OF DRILLING OPERATI	DIRECTIONAL HOLE	HORIZONTAL HOLE	SPUD	77	-25-0)5			640 Acre	S	
SERVICE WELL.	reverse for bottom hole location.		DRLG DATE	FINISHED	-7-05	5					
COUNTY Seminole	SEC 28 TWF	° 9N RGE 8E		OF WELL	-3-06						
LEASE NAME Inaky		WELL NO. 1	1st PR	OD DATE 3	-18-0)6					
C 1/4 NW 1/4 SE	^{1/4} SE ^{1/4} FSL OF 1/4 SEC 99	OFS 1/4 SEC990E	E RECO	MP DATE 1	1-5-1	7 V	×				E
ELEVATION Groun	nd 859 Latitude (if kn	iown)		known)							
VAME BBR 011	Corporation		DTC/OCC		902-0					1 J	
	in, Ste 212				200					*	·
CITY Ardmore		STATE OK	ζ	ZIP	73401				OCATE W	ELL	
COMPLETION TYPE		CASING & CEMENT	1	2C must be	attached)	I			1		
X SINGLE ZONE MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET		PSI	SAX	TOP OF	CMT
Application Date COMMINGLED		CONDUCTOR	8-5/8	2 204	K55	290		500	200		
Application Date		SURFACE	0-570	5 201	K22	290		500	200	sur	E
EXCEPTION ORDER		PRODUCTION	5-1/	2 15.5	¥55	4380		1500	225	3100	CRI
ORDER NO		LINER	J-1/1	- 1.7.7	KJJ	4500		1500	225	5100	TICO
PACKER @ BRAN	ND & TYPE	PLUG @ 355	50 TYPE	RBP	PLUG @	TYRE			TOTAL	4390	
PACKER @BRAM	ND & TYPE	PLUG @	TYPE		PLUG @	TYPE	7		DEPTH	4570	
COMPLETION & TEST DAT	A BY PRODUCING FORMAT	ION 2071115X	- 21.97								
			/ Berl	WIN	1 402	2CM WL					
FORMATION SPACING & SPACING	Wilcox	Hunton	Cı	comwell		2CM WL				No Fre	2C
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	Wilcox 291226 (40)	Hunton 291226 (40	C1	comwel 154(1			2			No Fra	2C
FORMATION SPACING & SPACING ORDER NUMBER	Wilcox	Hunton	C1	comwel 154(1						No Fra	20
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED	Wilcox 291226 (40)	Hunton 291226 (40 010/10/10/10/10/10/10/10/10/10/10/10/10/	C1 () 511 () ga	comwell 154(1 15						No Fre	20
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED	Wilcox 291226 (40) ott Dry under	Hunton 291226 (40 011 Dry 44 4140-44	C1 () 511 () ga	comwel 154(1						No Fra	2C
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS	Wilcox 291226 (40) ott Dry under	Hunton 291226 (40 010/10/10/10/10/10/10/10/10/10/10/10/10/	C1)) 511 hig ga 34	comwe1 154(1 15 153-57	60)					No Fra	20
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS	Wilcox 291226 (40) ott Dry ender 4333-41	Hunton 291226 (40 011 Dry 4 4140-44 4150-56	C1)) 511 hig ga 34	comwe1 154(1 15 153-57	60)					No Fra	
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT	Wilcox 291226 (40) ott Dry ender 4333-41	Hunton 291226 (40 011 Dry 4 4140-44 4150-56	C1)) 511 hig ga 34	comwe1 154(1 15 153-57	60)					No Fr	
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT	Wilcox 291226 (40) ott Pry Mer 4333-41 500g 10%	Hunton 291226 (40 91206 (40 910 (40 910 (40 910 (40) (40 910 (40) (40 910 (40) (40) (40) (40) (40) (40) (40) (40	C1) 511 <i>Key</i> ge 32 ¹ 2% 1(comwe1 154(1 15 153-57	60)					No Fra	2C
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT	Wilcox 291226 (40) ott Dry ender 4333-41	Hunton 291226 (40 91206 (40 910 (40 910 (40 910 (40) (40 910 (40) (40 910 (40) (40) (40) (40) (40) (40) (40) (40	C1) 511 <i>Key</i> ge 32 ¹ 2% 1(comwe1 154(1 15 153-57	60) 5% Gas P	urchaser/Measures				No Fr	2C
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts)	Willcox 291226 (40) 017 Dry under 4333-41 500g/10% Min Gas Allo	Hunton 291226 (40 011 Dove 4140-44 4150-56 400g 7-1/	C1) 511 <i>Key</i> ge 32 ¹ 2% 1(comwe1 154(1 15 153-57	60) 5% Gas P					No Fr	20
ORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts)	Willcox 291226 (40) off Dry Wher 4333-41 500g/10%, Min Gas Allo OR Oil Allowable 2-3-06	Hunton 291226 (40 011 Dove 4140-44 4150-56 400g 7-1/	C1)) 511 % 2 ge 32 22% 1(comwe1 154(1 15 153-57	60) 5% Gas P	urchaser/Measures				No Fra	
EORMATION SPACING & SPACING SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) INITIAL TEST DATA NITIAL TEST DATE	Willcox 291226 (40) 017 Dry and er 4333-41 500g 10% Min Gas Allo OR Oil Allowable	Hunton 291226 (40 011 Dov 40 4140-44 4150-56 400g 7-1/ 000g 7-1/	C1)) 511 % 2 ge 32 22% 1(comwell 1154(1 as 453-57 000g 1	60) 5% Gas P	urchaser/Measures				No Fra	
EORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY	Willcox 291226 (40) off Dry Wher 4333-41 500g/10%, Min Gas Allo OR Oil Allowable 2-3-06	Hunton 291226 (40 017 Dry 44 4140-44 4150-56 400g 7-1/ 000g 7-1/ 000 (165:10 e (165:10-13-3) 7-26-06	C1)) 511 () 511 () 511 ga ga ga 227 1(comwell 1154(1 as 453-57 000g 1	60) 5% Gas P	urchaser/Measures				No Fra	
ORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API)	Willcox 291226 (40) off Dry Wher 4333-41 500g/10%, Min Gas Allo OR Oil Allowable 2-3-06	Hunton 291226 (40 017 Dry 44 4140-44 4150-56 400g 7-1/ 000g 7-1/ 000 (165:10 e (165:10-13-3) 7-26-06	C1)) 511 %E ge 32 22% 1(comwell 1154(1 as 453-57 000g 1	60 5% Gas P First S	urchaser/Measures					
ORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-BBL/DAY	Willcox 291226 (40) 047 Dry and er 4333-41 500g 10%, Min Gas Allo 07 01 Allowable 2-3-06 3 BOPD TSTM	Hunton 291226 (40 047 Dry 44 4140-44 4150-56 400g 7-1/ 000 7-1/ 00000 7-1/ 000 7-1/ 0000 7-1/ 000 7-1/ 0000 7-1/ 0	C1)) 511 %E ge 32 22% 1(comwell 1154(1 138 453-57 000g 1 000g 1	60 5% Gas P First S	urchaser/Measures					
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	Willcox 291226 (40) 017 Dry ander 4333-41 500g/10% Min Gas Allo OI Allowable 2-3-06 3 BOPD	Hunton 291226 (40 047 Dry 44 4140-44 4150-56 400g 7-1/ 000 7-1/ 00000 7-1/ 000 7-1/ 0000 7-1/ 000 7-1/ 0000 7-1/ 0	C1)) 511 % 2 ge 32 (2% 1(comwell 1154(1 138 453-57 000g 1 000g 1	60 5% Gas P First 5	urchaser/Measures		UB			
ORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY	Willcox 291226 (40) 047 Dry ander 4333-41 500g/10% Min Gas Allo 0R 0il Allowable 2-3-06 3 BOPD TSTM 3 BWPD P	Hunton 291226 (40 041 Dry 44 4140-44 4150-56 400g 7-1/ (165:10 (165:10 (165:10 (165:10 6 BOPD TSTM 30 BWPD P	C1)) 511 %E gz 32 /2% 1(comwell 1154(1 as 453-57 000g 1 000g 1 0-4-17 2MCFP 20 BWP	60 5% Gas P First 5	urchaser/Measures					
ORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE	Willcox 291226 (40) Otry and er 4333-41 500g/10% Min Gas Allo Oil Allowable 2-3-06 3 BOPD TSTM 3 BWPD	Hunton 291226 (40 041 Dry 44 4140-44 4150-56 400g 7-1/ (165:10 e (165:10-13-3) 7-26-06 6 BOPD TSTM 30 BWPD	C1)) 511 % 2 gz /2% 1(Comwell 1154(1) 153-57 2000g 1 2000g 1 2000 2000	60 5% Gas P First 5	urchaser/Measures					
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATA OIL-BBL/DAY OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE	Willcox 291226 (40) 047 Dry ander 4333-41 500g/10% Min Gas Allo 0R 0il Allowable 2-3-06 3 BOPD TSTM 3 BWPD P	Hunton 291226 (40 041 Dry 44 4140-44 4150-56 400g 7-1/ (165:10 (165:10 (165:10 (165:10 6 BOPD TSTM 30 BWPD P	C1)) 511 %E ge 32 22% 10 	comwell 154(1 as 53-57 000g 1 000g 1 000g 1 200 BWP 200 BWP 200 BWP	60 5% Gas P First 5	urchaser/Measures					
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