

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045236570001

Completion Report

Spud Date: June 08, 2017

OTC Prod. Unit No.: 045-222502

Drilling Finished Date: June 29, 2017

1st Prod Date: November 09, 2017

Completion Date: November 08, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TEDDY 1-4H

Purchaser/Measurer: DCP ASSETS HOLDING LP

Location: ELLIS 12 17N 24W
NE NE NE NW
300 FNL 2345 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2400

First Sales Date: 11/09/2017

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
664206	

Increased Density	
Order No	
663729	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1473		420	SURFACE
PRODUCTION	7	26	P-110	9105		365	3004

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	6115	0	540	8649	14764

Total Depth: 14850

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 14, 2017	MARMATON	60	41.9	87	1450	1436	FLOWING	412	64/64	1380

Completion and Test Data by Producing Formation

Formation Name: MARMATON

Code: 404MRMN

Class: OIL

Spacing Orders

Order No	Unit Size
579335	640

Perforated Intervals

From	To
9641	14730

Acid Volumes

2.0M GALLONS HCL ACID

Fracture Treatments

8.8MM POUNDS PROPPANT, 9.7MM GALLONS SLICK WATER

Formation	Top
MARMATON	9650

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 1 TWP: 17N RGE: 24W County: ELLIS

NE NW NW NE

67 FNL 1983 FEL of 1/4 SEC

Depth of Deviation: 9178 Radius of Turn: 722 Direction: 10 Total Length: 5477

Measured Total Depth: 14850 True Vertical Depth: 9590 End Pt. Location From Release, Unit or Property Line: 67

FOR COMMISSION USE ONLY

1138294

Status: Accepted

API NO. 045-23657
OTC PROD. 045-222502
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

DEC 07 2017

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Ellis	SEC	12	TWP	17N	RGE	24W	SPUD DATE	6/8/2017
LEASE NAME	Teddy				WELL NO.	1 #4H	DATE OF WELL COMPLETION	11/8/17	
NE 1/4 NE 1/4 NE 1/4 NW 1/4	EOL OF 300FNL 2340				FWL OF 2345	1st PROD DATE	11/9/17		
ELEVATION	Ground 2400				Latitude (if known)	Longitude (if known)			
OPERATOR NAME	EOG Resources, Inc.				OTC/OCC OPERATOR NO.	16231			
ADDRESS	3817 NW Expressway, Suite 500								
CITY	Oklahoma City	STATE	OK	ZIP	73112				

640 Acres

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36#	J-55	1473		420	SURFACE
INTERMEDIATE	7	26#	P-110	9,105		365	3,004
PRODUCTION							
LINER	4 1/2	13.5#	P-110	14,764 - 8649		540	6,250
						TOTAL DEPTH	14,850

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MARMATON						
SPACING & SPACING ORDER NUMBER	579335 / 640						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	9841-14,730						
ACID/VOLUME	NQ						
FRACTURE TREATMENT (Fluids/Prop Amounts)	8.8MM # PROPPANT 2.0M G HCL ACID 9.7MM G-SLK WTR						

Min Gas Allowable (165:10-17-7) ☒ OR Gas Purchaser/Measurer DCP Assets Holding LP
Initial Sales Date 11/9/2017

INITIAL TEST DATA

INITIAL TEST DATE	11/14/2017						
OIL-BBL/DAY	60						
OIL-GRAVITY (API)	41.9						
GAS-MCF/DAY	87						
GAS-OIL RATIO CU FT/BBL	4247 1450						
WATER-BBL/DAY	1436						
PUMPING OR FLOWING	FLOWING						
INITIAL SHUT-IN PRESSURE	412						
CHOKE SIZE	64/64						
FLOW TUBING PRESSURE	1380						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Melissa Sturm

Melissa Sturm

405-246-3100

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

3817 NW Expressway, Suite 500

Oklahoma City

OK

73112

melissa_sturm@eogresources.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

Teddy

WELL NO. 1 #4H

NAMES OF FORMATIONS	TOP
MARMATON	9,650

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div>2) Reject Codes</div> <div> <div></div> <div></div> <div></div> <div></div> <div></div> </div>	

Were open hole logs run? ___ yes X no

Date Last log was run

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below:

Other remarks:

640 Acres

X

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick horizontal line and a thick vertical line. The text '640 Acres' is centered above the grid.

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1										Using Survey															
SEC	1	TWP	17N	RGE	24W	COUNTY				Ellis															
Spot Location		NW		NE		1/4		NW		1/4		NE		1/4		Feet From 1/4 Sec Lines		FNL		165		FEL		1075	
Depth of Deviation		9178		Radius of Turn		722		Direction		10		Total Length		5477											
Measured Total Depth				14,850				True Vertical Depth				9590				BHL From Lease, Unit, or Property Line:									
																165 67									

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	