

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109211500005

Completion Report

Spud Date: June 13, 1985

OTC Prod. Unit No.: 109-21150

Drilling Finished Date: July 08, 1985

Amended

1st Prod Date: December 26, 1985

Amend Reason: ADDITIONAL PERFORATIONS COMMINGLE ZONES

Completion Date: December 30, 1985

Recomplete Date: July 14, 2017

Drill Type: STRAIGHT HOLE

Well Name: CASADY 1-29

Purchaser/Measurer: DCP

Location: OKLAHOMA 29 13N 3W
NE NE NW SW
2380 FSL 1085 FWL of 1/4 SEC
Derrick Elevation: 1204 Ground Elevation: 1193

First Sales Date:

Operator: MEADOWBROOK OIL CORPORATION OF OK INC 13834

3612 EPPERLY DR
DEL CITY, OK 73115-3608

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| | Single Zone | Order No | | Order No | |
| | Multiple Zone | 278512 | | There are no Increased Density records to display. | |
| X | Commingle | 667506 | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 40 | J-55 | 1296 | 2000 | 350 | SURFACE |
| PRODUCTION | 7 | 26 | N-80 | 7600 | 2000 | 550 | 6180 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 5 1/2 | 17 | | 0 | 0 | 0 | SURFACE | 6506 |

Total Depth: 7600

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|-------|-----------|
| Depth | Plug Type |
| 7120 | CIBP |
| 7320 | CIBP |
| 7418 | CIBP |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Aug 29, 2017 | COMMINGLE ALL ZONES | 12 | 37.5 | 200 | 16666 | 100 | PUMPING | 600 | | |

Completion and Test Data by Producing Formation

Formation Name: 2ND WILCOX

Code: 202WLCX2

Class: OIL

| Spacing Orders | | Perforated Intervals | |
|---|-----------|----------------------|------|
| Order No | Unit Size | From | To |
| 164012 | 80 | 6810 | 6836 |
| Acid Volumes | | Fracture Treatments | |
| 12,000 GALLONS 15% HCL. ALL PERFORATIONS TREATED SAME TIME. | | NONE | |

Formation Name: 1ST WILCOX

Code: 202WLCX1

Class: OIL

| Spacing Orders | | Perforated Intervals | |
|--|-----------|--|------|
| Order No | Unit Size | From | To |
| 164012 | 80 | 6678 | 6740 |
| Acid Volumes | | Fracture Treatments | |
| There are no Acid Volume records to display. | | There are no Fracture Treatments records to display. | |

Formation Name: SIMPSON DOLOMITE

Code: 202SMPSD

Class: OIL

| Spacing Orders | | Perforated Intervals | |
|--|-----------|--|------|
| Order No | Unit Size | From | To |
| 164012 | 80 | 6634 | 6676 |
| Acid Volumes | | Fracture Treatments | |
| There are no Acid Volume records to display. | | There are no Fracture Treatments records to display. | |

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

| Spacing Orders | | Perforated Intervals | |
|--|-----------|--|------|
| Order No | Unit Size | From | To |
| 164012 | 80 | 6586 | 6611 |
| Acid Volumes | | Fracture Treatments | |
| There are no Acid Volume records to display. | | There are no Fracture Treatments records to display. | |

| | | | |
|--|------------------|--|------------|
| Formation Name: PENN LOW | | Code: 401PSLVL | Class: OIL |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| 164012 | 80 | 6468 | 6487 |
| Acid Volumes | | Fracture Treatments | |
| There are no Acid Volume records to display. | | There are no Fracture Treatments records to display. | |
| Formation Name: COMMINGLE ALL ZONES | | | |
| Code: | | Class: OIL | |

| Formation | Top |
|------------|------|
| LIMESTONE | 6212 |
| SAND SHALE | 6341 |
| LIMESTONE | 6378 |
| SAND | 6468 |
| LIMESTONE | 6547 |
| DOLOMITE | 6676 |
| SANDSTONE | 6828 |
| SHALE | 7040 |
| SAND | 7182 |
| SHALE | 7292 |
| SAND | 7385 |

Were open hole logs run? Yes
Date last log run: July 07, 1985

Were unusual drilling circumstances encountered? Yes
Explanation: DEVIATED HOLE

| |
|---|
| Other Remarks |
| LOCATION EXCEPTION ORDER AMENDED TO CHANGE OPERATOR TO MEADOWBROOK WITH ORDER NUMBER 667506 |

| | |
|--------------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1137713 |

API NO. 35-109-21150
OTC PROD. UNIT NO. 109-21150

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

SEP 22 2017

OKLAHOMA CORPORATION
COMMISSION

640 Acres

☐ ORIGINAL
☒ AMENDED (Reason)

Additional Perfs Commingle Zones

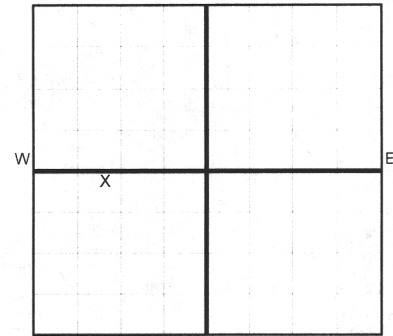
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

| | | | | | | | |
|--|--|----------------------------------|-------|-----|-------|-----|----|
| COUNTY | Oklahoma | SEC | 29 | TWP | 13N | RGE | 3W |
| LEASE NAME | Casady | WELL NO. | 1-29 | | | | |
| NE 1/4 NE 1/4 NW 1/4 SW 1/4 | FSL OF 1/4 SEC 2380' | FWL OF 1/4 SEC 1085' | | | | | |
| ELEVATION N Derrick 1204' Ground 1193' | Latitude (if known) 35.572115N | Longitude (if known) -97.545705W | | | | | |
| OPERATOR NAME | Meadowbrook Oil Corporation of Oklahoma, Inc | OTC/OCC OPERATOR NO. | 13834 | | | | |
| ADDRESS | 3612 Epperly Drive | | | | | | |
| CITY | Del City | STATE | OK | ZIP | 73115 | | |



COMPLETION TYPE

| |
|---|
| <input type="checkbox"/> SINGLE ZONE |
| <input checked="" type="checkbox"/> MULTIPLE ZONE |
| Application Date 7/20/2017 |
| COMMINGLED |
| Application Date 278512/667506 |
| LOCATION |
| EXCEPTION ORDER |
| INCREASED DENSITY |
| ORDER NO. |

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|--------|--------|---------|-------------|-------|-----|------------|
| CONDUCTOR | | | | | | | |
| SURFACE | 9-5/8" | 40# | J55 | 1296' | 2000 | 350 | Surface |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 7" | 26# | N80 | 7600' | 2000 | 550 | 6180' |
| LINER | 5-1/2" | 17# | Surface | 6506' | | | |
| | | | | TOTAL DEPTH | 7600' | | |

PACKER @ BRAND & TYPE PLUG @ 7418' TYPE CIBP PLUG @ 7320' TYPE CIBP
PACKER @ BRAND & TYPE PLUG @ 7120' TYPE CIBP PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

| FORMATION | 2nd Wilcox | 1st Wilcox | Simpson Dol. | Viola | Lower Penn |
|---|--------------------|-------------------|-----------------|-----------------|--------------|
| SPACING & SPACING ORDER NUMBER | 80 Acres 164012 | 80 Acres 164012 | 80 Acs 164012 | 80 AC 164012 | 80 Ac 164012 |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Oil | Oil | Oil | Oil | Oil |
| PERFORATED INTERVALS | 6810 - 6821 Old | 6678 - 6695 Old | 6634 - 6642 Old | 6586 - 6594 New | 6468 - 6487 |
| | 6824 - 6836 New | 6726 - 6728 New | 6654 - 6660 New | 6605 - 6611 New | |
| | | 6736 - 6740 New | 6672 - 6676 New | | |
| ACID/VOLUME | 12,000 Gal 15% HCL | All Perfs Treated | Same time | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | None | | | | |
| | | | | | |
| | | | | | |

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer
First Sales Date

DCP

INITIAL TEST DATA

| | | |
|--------------------------|----------------|------------|
| INITIAL TEST DATE | Aug 29th, 2017 | Commingled |
| OIL-BBL/DAY | 12 | All zones |
| OIL-GRAVITY (API) | 37.5 | |
| GAS-MCF/DAY | 200 | |
| GAS-OIL RATIO CU FT/BBL | 16,666 | |
| WATER-BBL/DAY | 100 | |
| PUMPING OR FLOWING | Pumping | |
| INITIAL SHUT-IN PRESSURE | 600 psig | |
| CHOKE SIZE | N/A | |
| FLOW TUBING PRESSURE | N/A | |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

| | | | | | | | | | |
|-----------|--------------------|------|-----------|--------------|----------------|-----|-------|---------------|------------------------|
| SIGNATURE | Michael D. Dean | DATE | 9/22/2017 | PHONE NUMBER | (405) 672-0240 | | | | |
| ADDRESS | 3612 Epperly Drive | CITY | Del City | STATE | OK | ZIP | 73115 | EMAIL ADDRESS | mbo@meadowbrookoil.com |

FORMATION RECORD

LEASE NAME Casady WELL NO. 1-29

| NAMES OF FORMATIONS | TOP |
|---------------------|-------|
| Limestone | 6212' |
| Sand Shale | 6341' |
| Limestone | 6378' |
| Sand | 6468' |
| Limestone | 6,547 |
| Dolomite | 6,676 |
| Sandstone | 6,828 |
| Shale | 7,040 |
| Sand | 7,182 |
| Shale | 7,292 |
| Sand | 7,385 |
| TD | 7,600 |

| FOR COMMISSION USE ONLY | |
|--|-----------------|
| ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO | |
| APPROVED DISAPPROVED | 2) Reject Codes |
| | |

| | | |
|--|-----------------|---|
| Were open hole logs run? | <u>X</u> yes | <u> </u> no |
| Date Last log was run | <u>7/7/1985</u> | |
| Was CO ₂ encountered? | <u> </u> yes | <u>X</u> no at what depths? <u> </u> |
| Was H ₂ S encountered? | <u> </u> yes | <u>X</u> no at what depths? <u> </u> |
| Were unusual drilling circumstances encountered? | <u> </u> yes | <u>X</u> no |
| If yes, briefly explain below | | |
| Deviated Hole | | |

Other remarks: Location Exception Order amended to change operator to Meadowbrook with Order # 667506

640 Acres

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

[illegible]

| | | | | | | |
|----------------------|-----|---------------------|--------|---|-----|-----|
| SEC | TWP | RGE | COUNTY | Oklahoma | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | BHL From Lease, Unit, or Property Line: | | |
| Measured Total Depth | | True Vertical Depth | | | | |

| LATERAL #1 | | | | | | |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | | | |
| 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |

| SEC | TWP | RGE | COUNTY | | | |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| Spot Location | | | | | | |
| 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |

| | | | | | | |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |