

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119244340000

Completion Report

Spud Date: October 20, 2017

OTC Prod. Unit No.:

Drilling Finished Date: October 23, 2017

1st Prod Date:

Completion Date: October 25, 2017

Drill Type: STRAIGHT HOLE

Well Name: EVELSIZER 1-23

Purchaser/Measurer:

Location: PAYNE 23 20N 3E
C W2 SE SW
660 FSL 1650 FWL of 1/4 SEC
Latitude: 36.1909218 Longitude: -96.955822573
Derrick Elevation: 0 Ground Elevation: 1010

First Sales Date:

Operator: ROBERSON OIL COMPANY INC 19500
PO BOX 8
201 E COTTAGE ST
ADA, OK 74821-0008

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			60		10	SURFACE
SURFACE	8 5/8	24	J-55	523	1000	270	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4042

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: NONE

Code:

Class: DRY

Formation	Top
BIG LIME	3476
OSWEGO	3619
PINK LIME	3867
RED FORK	3903

Were open hole logs run? Yes

Date last log run: October 24, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1138266

Status: Accepted

API
NO. **119-24434**
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

NOV 27 2017

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) _____

TYPE OF DRILLING OPERATION

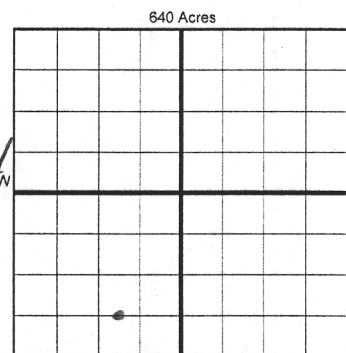
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Payne	SEC	23	TWP	20N	RGE	03E
LEASE NAME	EVELSIZER			WELL NO.	1-23		
1/4	C W24	SE 1/4	SW 1/4	FSL OF 1/4 SEC	660'	FWL OF 1/4 SEC	1650'
ELEVATION N Derrick	Ground	1010'	Latitude (if known)	36.1909218	Longitude (if known)	-96.955822573	
OPERATOR NAME	ROBERSON OIL COMPANY, INC.			OTC/OCC OPERATOR NO.	19500		
ADDRESS	PO Box 8						
CITY	Ada,		STATE	OK	ZIP	74821	

COMPLETION REPORT

SPUD DATE 10-20-17
DRLG FINISHED DATE 10-23-17
DATE OF WELL COMPLETION N/A 10-25-2017
1st PROD DATE
RECOMP DATE
Date Plugged W



COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			60'		10	Surface
SURFACE	8 5/8	24#	J-55	523'	1000	270	Surface
INTERMEDIATE							
PRODUCTION							
LINER							
TOTAL DEPTH							4042'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Dry Hole					
SPACING & SPACING ORDER NUMBER	n/a					
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	DRY Hole					
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

David Roberson, II
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
PO Box 8, Ada, OK 74821 ROIL11@yahoo.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1-23

NAMES OF FORMATIONS	TOP
Big Lime	3476'
Oswego	3619'
Pink Lime	3867'
RedFork	3903'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? X yes no

Date Last log was run 10/24/17

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four equal quadrants by a thick vertical line and a thick horizontal line. The top-left quadrant is labeled '640 Acres'.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				