## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35093242200001 **Completion Report** Spud Date: January 07, 2002

OTC Prod. Unit No.: 093-108680 Drilling Finished Date: January 26, 2002

1st Prod Date: February 23, 2002

Completion Date: February 08, 2002

Amend Reason: CORRECT SURFACE HOLE LOCATION AND RECLASSIFY AS GAS WELL

**Drill Type:** STRAIGHT HOLE

Amended

Well Name: CORNELSEN-MONAHAN 2-4 Purchaser/Measurer:

MAJOR 4 20N 12W Location: First Sales Date:

SE NE SW SE

673 FSL 1155 FWL of 1/4 SEC

Derrick Elevation: 1343 Ground Elevation: 1328

CHESAPEAKE OPERATING LLC 17441 Operator:

PO BOX 18496 6100 N WESTERN AVE

OKLAHOMA CITY, OK 73154-0496

	Completion Type
	Single Zone
	Multiple Zone
Х	Commingled

Location Exception
Order No
456812

Increased Density
Order No
456813

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	N-80	33	2740	81	SURFACE
SURFACE	8 5/8	24	J-55	982	2950	500	SURFACE
PRODUCTION	4 1/2	11.6	J-55 / N-80	8688	7780	1525	7894

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 8688

Pac	cker
Depth	Brand & Type
There are no Packe	er records to display.

Pl	ug
Depth	Plug Type
There are no Plug	records to display.

**Initial Test Data** 

January 10, 2018 1 of 3

Test Date	Forma	tion	Oil BBL/Day	Oil-Grav (API)	rity Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin
Jun 19, 2017	UNCONFO CHESTER-M HUNT	IISS LIME-			82			PUMPING			25
			Con	npletion	and Test Data b	y Producing F	ormation				
	Formation N	lame: UNCO	NFORMITY	CHESTE	R Code: 35	4UNCCR	С	lass: GAS			
	Spacing	Orders				Perforated I	ntervals				
Order No Unit Size					From	1	7	о			
392064 480					7282	2	74	100			
	Acid V	olumes		$\neg$ $\sqcap$		Fracture Tre	atments		7		
There a	are no Acid Volu	ıme records	to display.		There are no	Fracture Treatr	ments record	s to display.			
	Formation N	lame: MISSI	SSIPPI LIME		Code: 35	1MSSLM	С	lass: GAS			
	Spacing	Orders				Perforated I	ntervals				
Orde	er No	Uı	nit Size	$\exists \dagger$	From	ı	7	ō			
129	783		480		8006	5	84	130			
	Acid V	olumes				Fracture Tre	atments		7		
There a	are no Acid Volu	ıme records	to display.		There are no	Fracture Treatr	ments record	s to display.			
	Formation N	lame: HUNT	ON		Code: 26	9HNTN	C	lass: GAS			
	Spacing	Orders				Perforated I	ntervals		7		
Orde	er No	Uı	nit Size	$\neg    $	From	ı	1	ō			
129	783		480		8544		85	594			
	Acid V	olumes			Fracture Treatments						
There a	are no Acid Volu	ıme records	to display.		There are no	Fracture Treatr	ments record	s to display.			
	Formation N MISS LIME-	lame: UNCO HUNTON	NFORMITY	CHESTE	R- Code:		C	lass: GAS			

Formation	Тор
SEE ORIGINAL 1002A	0

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

January 10, 2018 2 of 3

OCC - RE-PUSH TO CORRECT PORT COLLAR DEPTH TO 7894' IN REMARKS. OPERATOR -COMMINGLED ORDER NUMBER 475501. OCC - ORIGINAL OPERATOR RAN PORT COLLARS IN 4 1/2' CASING. FIRST ONE AT 5,506' USED 1,000 SACKS CEMENT. SECOND PORT COLLAR SET AT 7,894' USED 225 SACKS OF CEMENT. (SEE ORIGINAL 1002A)

## FOR COMMISSION USE ONLY

1137625

Status: Accepted

January 10, 2018 3 of 3

AFV	PLEASE TYPE OR USE BLACK		OKLA	HOMA C		TION COMM	ISSION I	JAN CO	TANK (A.S.	Rev. 2009
NO. 093-24220	- Production of the control of the c		( OKLA		ORPORA					
OTC PROD. UNIT NO. 093-108680	Attach copy of original 1002A if r		1		as Conserva ost Office Bo	ation Division		CED	1 4 2017	
UNIT NO. 093-108680	Hior	9218 S Hole Locatio	00			ma 73152-200	00	SEL	1 4 2011	1016E2
ORIGINAL X AMENDED	Surtace	Hole Location			Rule 165:10	)-3-25	OK	LAHOMA	CORPOR	ATION
Reason Amended Cori	rect(SHL)and reclassif	y as gas well		COM	IPLETION	REPORT	Oil	COM	MISSION	
TYPE OF DRILLING OPERATION  X STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL HOLE	SPUD DAT	ΓE	1/7/2	2002	,	640	Acres	
SERVICE WELL	d	HORIZON FAL HOLE	DRLG FINI	ISHED	1/26	/2002	1	0.10	1000	
f directional or horizontal, see re			DATE DATE OF V	WFLL						
COUNTY Majo LEASE	or SEC 4 TWP	Y 20N RGE 12W	COMPLET		2/8/2	2002				
NAME Corne	elsen-Monahan	NO 2-4	1ST PROD	DATE	2/23	/2002				
SHL	FSL 070	FWL OF	RECOMP I	DATE						E
SE 1/4 NE 1/4 SW ELEVATION	1/4 SE 1/4 673 Latitude (if k	1/4 SEC 1,155 (nown)	Longitude				W			
Derrick FI 1,343 Gro	ound 1,328		(if Known)							
OPERATOR NAME CHESAF	PEAKE OPERATING,	L.L.C.	OTC/OCC OPE	ERATOR N	0.	17441				
ADDRESS PORO	X 18496		30,300							
			01/		70	454		-	-	
CITY OKLAH(	OMA CITY	STATE	OK	ZIP	73	154				/
COMPLETION TYPE		CASING & CEM	ENT (Form 10	02C must b	be attached	1)	•	LOCAT	TE WELL	•
SINGLE ZONE		TYPE		SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
MULTIPLE ZONE		CONDUCTOR		20"	94#	N-80	33	2,740	81	Surface
Application Date  COMMINGLED	-1-									
X Application Date See	remarks	SURFACE	8-	-5/8"	24#	J-55	982	2,950	500	Surface
LOCATION EXCEPTION ORDER NO.	456812	INTERMEDIA	TE							6
INCREASED DENSITY ORDER NO.	456813	PRODUCTION	N 4.	-1/2"	11.6#	J-55/N-80	8,688	5350/778	1,525	7,894
V.1.2.111V.	3.5	LINER				111		1		
						}			1	
DACKED & DDAN	D & TVDE	DUIG &	TVDE		1110.0		TYPE	TOTA	N DEBTH	8,688
PACKER @BRAN	ID & TYPE ID & TYPE	PLUG @	TYPE TYPE		PLUG @		TYPE TYPE	= )	AL DEPTH	8,688
PACKER @BRAN	D & TYPE  Y PRODUCING FORMATION  354UNC  Unconformity	PLUG®	TYPE	- 26°	_		TYPE	S TOTA		8,688
PACKER @BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING	PRODUCING FORMATION  354400  Unconformity  Chester  480	Mississippi Lime	TYPE HI	unton 480	_		TYPE	= )		8,688
PACKER @BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING ORDER NUMBER	Unconformity Chester	Mississippi Lime	SSLM HI	264 unton 480 29783	PLUG@		TYPE	= )		8,688
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj.	PRODUCING FORMATION  354400  Unconformity  Chester  480	Mississippi Lime	SSLM HI	unton 480	PLUG@		TYPE	= )		8,688
PACKER @ BRAN  COMPLETION & TEST DATA B  FORMATION  SPACING & SPACING  ORDER NUMBER  CLASS: Oil, Gas, Dry, Inj.  Disp, Comm Disp, Svc	Unconformity Chester 480 392064	Mississippi Lime 480 129783	TYPE HILL	264 unton 480 29783	PLUG®		TYPE	= )		8,688
	Unconformity Chester 480 392064 Gas	Mississippi Lime 480 129783 Gas	TYPE HILL	26 unton 480 29783 Dry 6	PLUG®	W	999	I) UNM		8,688
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME	Unconformity Chester 480 392064 Gas	Mississippi Lime 480 129783 Gas	TYPE HILL	26 unton 480 29783 Dry 6	PLUG®	W	999	I) UNM		8,688
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT	Unconformity Chester 480 392064 Gas	Mississippi Lime 480 129783 Gas	TYPE HILL	26 unton 480 29783 Dry 6	PLUG®	W	999	I) UNM		8,688
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT	Unconformity Chester 480 392064 Gas 7,282 - 7,400	Mississippi Lime 480 129783 Gas 8,006 - 8,430	12 8,544	26 unton 480 29783 Dry 6	9HH7 9S 4	7	999 -411	I) UNM		8,688
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT	Unconformity Chester 480 392064 Gas 7,282 - 7,400	Mississippi Lime 480 129783 Gas 8,006 - 8,430	12 8,544	26 unton 480 29783 Dry 6	Gas I	Purchaser/Meas	999 -411	I) UNM		8,688
PACKER @BRAN COMPLETION & TEST DATA B FORMATION  SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  PERFORATED NTERVALS  ACID/VOLUME  FRACTURE TREATMEMT Fluids/Prop Amounts)	Unconformity Chester 480 392064 Gas 7,282 - 7,400	Mississippi Lime 480 129783 Gas 8,006 - 8,430	12 8,544	26 unton 480 29783 Dry 6	Gas I	7	999 -411	I) UNM	PH)	8,688
PACKER @BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts)	Unconformity Chester 480 392064 Gas 7,282 - 7,400	Mississippi Lime 480 129783 Gas 8,006 - 8,430	12 8,544	26 unton 480 29783 Dry 6	Gas I	Purchaser/Meas	999 -411	I) UNM		8,688
PACKER @BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts)  NITIAL TEST DATA NITIAL TEST DATE	Unconformity Chester 480 392064 Gas 7,282 - 7,400	Mississippi Lime 480 129783 Gas 8,006 - 8,430	12 8,544	26 unton 480 29783 Dry 6	Gas I	Purchaser/Meas	999 -411	I) UNM	PH)	8,688
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts)  INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY	Unconformity Chester 480 392064 Gas 7,282 - 7,400  Mnimum Gas Arrow Oil Allowable 6/19/2017	Mississippi Lime 480 129783 Gas 8,006 - 8,430	12 8,544	unton 480 29783 Dry 6 4 - 8,594	Gas I	Purchaser/Meas	Sylvana, surer	2 (2	PH)	8,688
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  PERFORATED NTERVALS  ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts)  INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API)	Unconformity Chester 480 392064 Gas 7,282 - 7,400  Mnimum Gas Arrow Oil Allowable 6/19/2017	Mississippi Lime 480 129783 Gas 8,006 - 8,430	8,544	unton 480 29783 Dry 64 - 8,594	Gas I	Purchaser/Measales Date	Surer	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	PH)	8,688
PACKER @BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  PERFORATED NTERVALS  ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts)  NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY	Winimum Gas Alford Of 19/2017	Mississippi Lime 480 129783 Gas 8,006 - 8,430	8,544	unton 480 29783 Dry 64 - 8,594	Gas I	Purchaser/Measales Date	Surer	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	PH)	8,688
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  PERFORATED NTERVALS  ACID/VOLUME  FRACTURE TREATMEMT (Fluids/Prop Amounts)  NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY ( API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	Winimum Gas Alford Of 19/2017	Mississippi Lime 480 129783 Gas 8,006 - 8,430	8,544	unton 480 29783 Dry 64 - 8,594	Gas I	Purchaser/Measales Date	Sylvana, surer	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	PH)	8,688
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts)  NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY ( API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY	Unconformity Chester 480 392064 Gas 7,282 - 7,400  Minimum Gas Alfov Oil Allowable 6/19/2017 0	Mississippi Lime 480 129783 Gas 8,006 - 8,430	8,544	unton 480 29783 Dry 64 - 8,594	Gas I	Purchaser/Measales Date	Surer	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	PH)	8,688
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts)  INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY ( API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING	Unconformity Chester 480 392064 Gas 7,282 - 7,400  Minimum Gas Arroy Oil Allowable 6/19/2017 0 82	Mississippi Lime 480 129783 Gas 8,006 - 8,430	8,544	unton 480 29783 Dry 64 - 8,594	Gas I	Purchaser/Measales Date	Surer	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	PH)	8,688
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME FRACTURE TREATMEMT (Fluids/Prop Amounts)  INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY ( API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE	Unconformity Chester 480 392064 Gas 7,282 - 7,400  Minimum Gas Arroy Oil Allowable 6/19/2017 0 82	Mississippi Lime 480 129783 Gas 8,006 - 8,430	8,544	unton 480 29783 Dry 64 - 8,594	Gas I	Purchaser/Measales Date	Surer	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	PH)	8,688
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  PERFORATED NTERVALS  ACID/VOLUME FRACTURE TREATMEMT Fluids/Prop Amounts)  NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE	Unconformity Chester 480 392064 Gas 7,282 - 7,400  Minimum Gas Arroy Oil Allowable 6/19/2017 0 82	Mississippi Lime 480 129783 Gas 8,006 - 8,430	8,544	unton 480 29783 Dry 64 - 8,594	Gas I	Purchaser/Measales Date	Surer	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	PH)	8,688
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME  FRACTURE TREATMEMT (Fluids/Prop Amounts)  INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	Mnimum Gas Arroy  Oli Allowable  6/19/2017  O  Pumping	Mississippi Lime 480 129783 Gas 8,006 - 8,430	8,544	264 unton 480 29783 Dry 6 4 - 8,594	Gas I st Sa	Purchaser/Measules Date	Surer	D L	PH) 12 02	
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME  FRACTURE TREATMEMT (Fluids/Prop Amounts)  INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled	Mnimum Gas Arroy  Oil Allowable  6/19/2017  O Pumping	Mississippi Lime 480 129783 Gas 8,006 - 8,430  wable (165:10-13-3)  (165:10-13-3)	TYPE  SSLOW  12  8,544  7-7)  I declare that cts stated hereit	Uniton 480 29783 Dry 6 4 - 8,594 AS	Gas I st Sa	Purchaser/Measure State Date	surer	authorized by rowledge and be	my organization lief.	to make this
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME  FRACTURE TREATMEMT (Fluids/Prop Amounts)  INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled report, which was prepared by m	White the state of	Mississippi Lime 480 129783 Gas 8,006 - 8,430  wable (165:10-13-3)  (165:10-13-3)  are presented on the reverse rection, with the data and fac JUANITA COOPE	TYPE  HI  12  8,544  7-7)  T declare that cts stated herein ER - SR. R	Uniton 480 29783 Dry 6 4 - 8,594 AS	Gas I 1st Sa  Sulledge of the correct, are ATORY A	Purchaser/Measure State Date	surer  Since the property of the period of t	authorized by rowledge and be 017	my organization lief.	to make this 348-8000
PACKER @ BRAN COMPLETION & TEST DATA B FORMATION SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  PERFORATED NTERVALS  ACID/VOLUME  FRACTURE TREATMEMT (Fluids/Prop Amounts)  NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled	Mnimum Gas Arrow Oil Allowable 6/19/2017 0 Pumping  through, and pertinent remarks a gor under my supervision and directors.	Mississippi Lime 480 129783 Gas 8,006 - 8,430  wable (165:10-13-3)  (165:10-13-3)  are presented on the reverse rection, with the data and fac JUANITA COOPE	TYPE  SSLOW  12  8,544  7-7)  I declare that cts stated hereit	Uniton 480 29783 Dry 6 4 - 8,594 AS	Gas I 1st Sa  Sulledge of the correct, are ATORY A	Purchaser/Measure Date  JBM  JBM  Analyst	surer	authorized by toweledge and be 017	my organization lief.	to make this