

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093242200001

Completion Report

Spud Date: January 07, 2002

OTC Prod. Unit No.: 093-108680

Drilling Finished Date: January 26, 2002

1st Prod Date: February 23, 2002

Completion Date: February 08, 2002

Amended

Amend Reason: CORRECT SURFACE HOLE LOCATION AND RECLASSIFY AS GAS WELL

Drill Type: STRAIGHT HOLE

Well Name: CORNELSEN-MONAHAN 2-4

Purchaser/Measurer:

Location: MAJOR 4 20N 12W
SE NE SW SE
673 FSL 1155 FWL of 1/4 SEC
Derrick Elevation: 1343 Ground Elevation: 1328

First Sales Date:

Operator: CHESAPEAKE OPERATING LLC 17441
PO BOX 18496
6100 N WESTERN AVE
OKLAHOMA CITY, OK 73154-0496

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	456812		456813	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	N-80	33	2740	81	SURFACE
SURFACE	8 5/8	24	J-55	982	2950	500	SURFACE
PRODUCTION	4 1/2	11.6	J-55 / N-80	8688	7780	1525	7894

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8688

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 19, 2017	UNCONFORMITY CHESTER-MISS LIME-HUNTON			82			PUMPING			25

Completion and Test Data by Producing Formation

Formation Name: UNCONFORMITY CHESTER

Code: 354UNCCR

Class: GAS

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
392064	480	7282	7400
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: GAS

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
129783	480	8006	8430
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation Name: HUNTON

Code: 269HNTN

Class: GAS

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
129783	480	8544	8594
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation Name: UNCONFORMITY CHESTER-MISS LIME-HUNTON

Code:

Class: GAS

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - RE-PUSH TO CORRECT PORT COLLAR DEPTH TO 7894' IN REMARKS. OPERATOR -COMMINGLED ORDER NUMBER 475501. OCC - ORIGINAL OPERATOR RAN PORT COLLARS IN 4 1/2' CASING. FIRST ONE AT 5,506' USED 1,000 SACKS CEMENT. SECOND PORT COLLAR SET AT 7,894' USED 225 SACKS OF CEMENT. (SEE ORIGINAL 1002A)

FOR COMMISSION USE ONLY

1137625

Status: Accepted

APR NO. 093-24220
OTC PROD.
UNIT NO. 093-108680

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

10/1/17

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED
Form 1002A
Rev. 2009

SEP 14 2017

1016EZ

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED

Reason Amended

Correct (SHL) and reclassify as gas well

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Major SEC 4 TWP 20N RGE 12W

LEASE NAME Cornelsen-Monahan WELL NO 2-4

SHL SE 1/4 NE 1/4 SW 1/4 SE 1/4 FSL 673 FWL OF 1/4 SEC 1,155
ELEVATION

Derrick Fl 1,343 Ground 1,328 Latitude (if Known)

OPERATOR NAME CHESAPEAKE OPERATING, L.L.C.

OTC/OCC OPERATOR NO. 17441

ADDRESS P.O. BOX 18496

CITY OKLAHOMA CITY

STATE OK

ZIP 73154

COMPLETION REPORT

SPUD DATE 1/7/2002

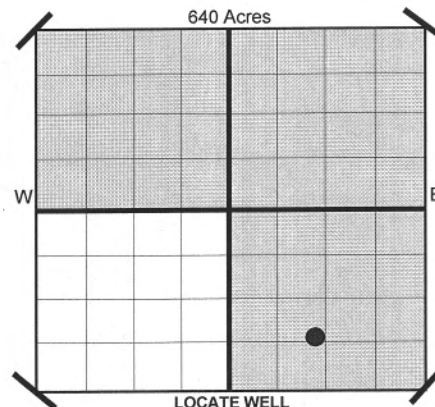
DRLG FINISHED DATE 1/26/2002

DATE OF WELL COMPLETION 2/8/2002

1ST PROD DATE 2/23/2002

RECOMP DATE

Longitude (if Known)



COMPLETION TYPE

<input type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE
<input type="checkbox"/>	Application Date
<input checked="" type="checkbox"/>	COMMINGLED
<input type="checkbox"/>	Application Date
LOCATION EXCEPTION ORDER NO. 456812	
INCREASED DENSITY ORDER NO. 456813	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR	20"	94#	N-80	33	2,740	81	Surface
SURFACE	8-5/8"	24#	J-55	982	2,950	500	Surface
INTERMEDIATE							
PRODUCTION	4-1/2"	11.6#	J-55/N-80	8,688	5350/7780	1,525	7,894
LINER							
							8,688

PACKER @ BRAND & TYPE
PACKER @ BRAND & TYPE

PLUG @ TYPE
PLUG @ TYPE

PLUG @ TYPE
PLUG @ TYPE

TOTAL DEPTH

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Unconformity	Mississippi Lime	Hunton
SPACING & SPACING	Chester	480	480
ORDER NUMBER	392064	129783	129783
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	Gas	Gas	Dry Gas
PERFORATED INTERVALS	7,282 - 7,400	8,006 - 8,430	8,544 - 8,594
ACID/VOLUME			
FRACTURE TREATMENT (Fluids/Prop Amounts)			

Minimum Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Oil Allowable (165:10-13-3)

1st Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	6/19/2017
OIL-BBL/DAY	0
OIL-GRAVITY (API)	
GAS-MCF/DAY	82
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	0
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	25

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Juanita Cooper
SIGNATURE
P.O. BOX 18496
ADDRESS
OKLAHOMA CITY
CITY
OK
STATE
73154
ZIP
JUANITA COOPER - SR. REGULATORY ANALYST
NAME (PRINT OR TYPE)
9/12/2017
DATE
405-848-8000
PHONE NUMBER
juanita.cooper@chk.com
EMAIL ADDRESS