

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017215840001

Completion Report

Spud Date: May 15, 1980

OTC Prod. Unit No.:

Drilling Finished Date: June 14, 1980

Amended

1st Prod Date: July 12, 1980

Amend Reason: CONVERTED TO COMMERCIAL DISPOSAL WELL

Completion Date: July 12, 1980

Recomplete Date: November 07, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: HANSKA 2

Purchaser/Measurer:

Location: CANADIAN 24 12N 6W
C W2 SW SW
660 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: GDA INVESTMENTS INC 19417
PO BOX 32203
20622 DEER SPRINGS CIR (EDMOND)
OKLAHOMA CITY, OK 73123-0403

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			1213		800	SURFACE
PRODUCTION	4 1/2			9230		2075	2180

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9201

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2585	ARROW ASI X	6020	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WOLFCAMPIAN Code: 451WFMP Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2635	2869

Acid Volumes		Fracture Treatments	
4,000 GALLONS 15% HCL		There are no Fracture Treatments records to display.	

Formation Name: VIRGILIAN Code: 406VRGN Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2870	5972

Acid Volumes		Fracture Treatments	
4,000 GALLONS 15% HCL - ACIDIZED WITH WOLFCAMPIAN		There are no Fracture Treatments records to display.	

Formation	Top
PLEASE REFER ORIGINAL 1002A	0
VIRGILIAN	2870

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT NUMBER 1802720022. OCC - OPERATOR SET CEMENT PLUG INSIDE 4 1/2" CASING AT 6,020'. PERFORATED AND SQUEEZED CEMENT USING 1,200 SACKS OF CEMENT, LIFTED CEMENT TO 2,180'.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1138242</div>

API NO. 017-21584
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

NOV 21 2017

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

CONVERTED TO *Commercial* DISP WELL

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

SPUD DATE 5/15/1980

DRLG FINISHED DATE 6/14/1980

DATE OF WELL COMPLETION 7/12/1980

1st PROD DATE 7/12/1980

RECOMP DATE 11/7/2017

Longitude (if known)

If directional or horizontal, see reverse for bottom hole location.

COUNTY CANADIAN SEC 24 TWP 12N RGE 6W

LEASE NAME HANSKA

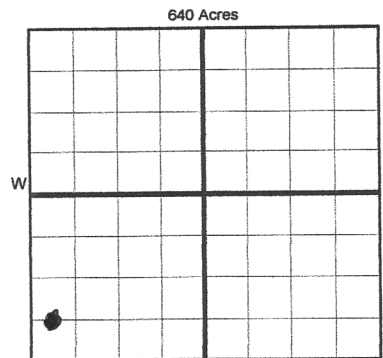
C 1/4 W/2 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 660 FWL OF 1/4 SEC 330

ELEVATION N Derrick Ground Latitude (if known)

OPERATOR NAME GDA INVESTMENTS, INC.

ADDRESS P.O. BOX 32203

CITY OKLAHOMA CITY STATE OK ZIP 73123



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"			1213'		800	SURFACE
INTERMEDIATE	4 1/2"			9,230	2075-875	4,020-2180	
PRODUCTION	4 1/2"			6020		1200	2180
LINER							
TOTAL DEPTH							9,201

PACKER @ 2,585 BRAND & TYPE Arrow ASI X PLUG @ 6020 TYPE cement PLUG @ TYPE

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 451 WFMP 406 VRGN

FORMATION	Wolfcampian and Virgilian	Virgilian	No Frac
SPACING & SPACING ORDER NUMBER	CDW PERMIT	1802720022	see remarks
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	COM DISP	Commercial Disposal	
	2635-5972 (OA)	2870-5972	
PERFORATED INTERVALS	2869		
ACID/VOLUME	4000 GAL 15% HCL	Acidized with Wolfcampian	
FRACTURE TREATMENT (Fluids/Prop Amounts)			

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	NA DISPOSAL WELL				
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] SALEEM NIZAMI-Consultant agent
GDA Investment P.O. Box 32203 OKla City OK 73123
ADDRESS CITY STATE ZIP
DATE: 11/7/2017 PHONE NUMBER: 405-513-6055
EMAIL ADDRESS: APECPAEC@MSN.COM

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Please refer original 1002A <i>Virgilian</i>	2820

LEASE NAME HANSKA WELL NO. 2

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks:

WIC Permit 1802720022
OCC - Operator set cement plug inside 7 1/2" casing at 6020'. Perforated and squeezed cement using 1200 sacks of cement lifted cement to 2180'.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			FSL	FWL
Spot Location				1/4	1/4	1/4	Feet From 1/4 Sec Lines
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1							
SEC	TWP	RGE	COUNTY			FSL	FWL
Spot Location				1/4	1/4	1/4	Feet From 1/4 Sec Lines
Depth of Deviation				Radius of Turn		Direction	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #2							
SEC	TWP	RGE	COUNTY			FSL	FWL
Spot Location				1/4	1/4	1/4	Feet From 1/4 Sec Lines
Depth of Deviation				Radius of Turn		Direction	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #3							
SEC	TWP	RGE	COUNTY			FSL	FWL
Spot Location				1/4	1/4	1/4	Feet From 1/4 Sec Lines
Depth of Deviation				Radius of Turn		Direction	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	