

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241770000

Completion Report

Spud Date: August 11, 2017

OTC Prod. Unit No.: 05122257200000

Drilling Finished Date: September 04, 2017

1st Prod Date: November 22, 2017

Completion Date: November 26, 2017

Drill Type: HORIZONTAL HOLE

Well Name: NINA 1-22H

Purchaser/Measurer: ENABLE

Location: GRADY 15 6N 8W
SE SW SW SW
250 FSL 589 FWL of 1/4 SEC
Latitude: 34.98612 Longitude: -98.03825
Derrick Elevation: 1328 Ground Elevation: 1298

First Sales Date: 11/22/2017

Operator: UNIT PETROLEUM COMPANY 16711
PO BOX 702500
8200 S UNIT DRIVE
TULSA, OK 74170-2500

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 671592 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 1993 | 1140 | 551 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 10323 | 2004 | 408 | 7251 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|------|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.50 | P-110 | 6071 | 3475 | 610 | 9974 | 16045 |

Total Depth: 16055

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Nov 24, 2017 | HOXBAR | 771 | 44 | 717 | 1075 | 810 | FLOWING | 3430 | 24 | 800 |

| Completion and Test Data by Producing Formation | | | |
|---|------------------|---|------------|
| Formation Name: HOXBAR | | Code: 405HXBR | Class: OIL |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| 665405 | 640 | 11153 | 15953 |
| Acid Volumes | | Fracture Treatments | |
| 1200 BBLS 15% HCL ACID | | FRAC 20 STAGES WITH 5,073,438 #S SAND AND 109,521 BBLS SLICKWATER | |

| Formation | Top |
|------------------------|-------|
| MEDRANO LOWER | 10469 |
| HOGSHOOTER HOT SHALE | 10777 |
| MARCHAND UPPER | 10783 |
| CHECKERBOARD HOT SHALE | 10922 |
| MARCHAND LOWER | 10927 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| |
|--|
| Other Remarks |
| OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. |

| Lateral Holes |
|---|
| Sec: 22 TWP: 6N RGE: 8W County: GRADY SW SE SW SW 182 FSL 842 FWL of 1/4 SEC Depth of Deviation: 10430 Radius of Turn: 520 Direction: 179 Total Length: 5586 Measured Total Depth: 16055 True Vertical Depth: 10951 End Pt. Location From Release, Unit or Property Line: 182 |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1138141 |

Image @ 10024

