

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037072740002

Completion Report

Spud Date: September 19, 1951

OTC Prod. Unit No.:

Drilling Finished Date: September 25, 1951

Amended

1st Prod Date: October 02, 1951

Amend Reason: RECOMPLETION - ADD CASING

Completion Date: October 01, 1951

Recomplete Date: October 20, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: PIERPONT 2

Purchaser/Measurer:

Location: CREEK 16 16N 8E
C NE SW NW
990 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 859 Ground Elevation: 854

First Sales Date:

Operator: ALTMAN ENERGY INC 11199

15 W 6TH ST STE 2301
TULSA, OK 74119-5408

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4			91		80	SURFACE
INTERMEDIATE	7	20		2824		100	
PRODUCTION	4 1/2	9.5		3618		75	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	14		0	0	0	SURFACE	2674
LINER	2 7/8			0	0	260	SURFACE	3517

Total Depth: 3606

Packer	
Depth	Brand & Type
3511	INVERTED PC-1
3519	WEATHERFORD DOUBLE ELEMENT

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: MISENER			Code: 319MSNR			Class: INJ				
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
There are no Spacing Order records to display.					3532			3540		
Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
NOT APPLICABLE	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
RAN 5 1/2" 14TH CASING ON 7" X 5 1/2" ARROW H PACKER NO CEMENT - AUGUST 30, 1989, LANDED @ 2,664'. RAN 2 7/8" TUBING AS CASING OCTOBER 17, 2017 ON 2 7/8" X 4 1/2" DOUBLE ELEMENT CASING PACKER @ 3,519' CEMENTED WITH 260 SACKS REGULAR. RAN 2 1/16" IJ TUBING ON 2 7/8" PACKER SET AT 3,511'. MIT WITNESSED BY OCC EDDIE SULLIVAN NOVEMBER 3, 2017. ORDER NUMBER 33757

FOR COMMISSION USE ONLY	
Status: Accepted	1138260

RECEIVED

Form 1002A Rev. 2009

NOV 27 2017

OKLAHOMA CORPORATION COMMISSION

API NO. 027-01274
OTC PROD. UNIT NO. 11199

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

ORIGINAL
 AMENDED (Reason)

Recompletion - ADD CASING

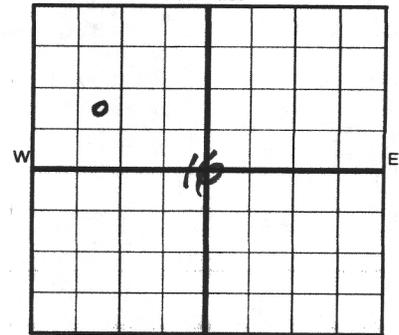
TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CREEK SEC 16 T16N RGE SE
LEASE NAME Pierpont WELL NO. 2
C 1/4 NE 1/4 SW 1/4 NW 1/4 FSL OF 1/4 SEC 990 FWL OF 1/4 SEC 990
ELEVATION Derrick FL 859' Ground 854' Latitude (if known) Longitude (if known)
OPERATOR NAME ALTMAN Energy Inc OTC/OCC OPERATOR NO. 11199
ADDRESS 15 W 6th St. Ste 2301
CITY TULSA STATE OK ZIP 74119

SPUD DATE 9-19-1951
DRLG FINISHED DATE 9-25-1951
DATE OF WELL COMPLETION 10-1-1951
1st PROD DATE 10-2-1951
RECOMP DATE 10/29/2017



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMMINGLED Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4			91		80	Surface
INTERMEDIATE	7 1/2	20		2824		100	
PRODUCTION	4 1/2	9.5		3618		75	
LINER	5 1/2	14		2674 - Surface			PACKER
							TOTAL DEPTH 3606

PACKER @ 3519 BRAND & TYPE weatherford double element (REMARKS)
PACKER @ 3511 BRAND & TYPE inverted PC-1 TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
MISNER					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	OIL-BBL/DAY	OIL-GRAVITY (API)	GAS-MCF/DAY	GAS-OIL RATIO CU FT/BBL	WATER-BBL/DAY	PUMPING OR FLOWING	INITIAL SHUT-IN PRESSURE	CHOKE SIZE	FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE RONNY ALTMAN DATE 11/21/2017
ADDRESS 15 W. 6th St. Ste 2301 CITY TULSA STATE OK ZIP 74119 EMAIL altmanenergy@gmail.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Pierpont WELL NO. 2

NAMES OF FORMATIONS	TOP
Not Applicable -	

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____ 2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: **NOTE: Ran 5 1/2" 14# casing on 7" x 5 1/2" Arrow H packer, No cement, 8/30/1989, LANDED @ 2664'**
ORDER 33757 Ran 2 7/8 tubing as casing 10/17/2017, on 2 7/8 x 4 1/2" double element casing packer @ 3519' cemented w/ 260 sk Reg. Ran 2 1/16" IS tubing on 2 7/8" packer set at 3511'. M.I.T. witnessed by OGC Eddie Sullivan 11/3/2017.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			