

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35103228110001

**Completion Report**

Spud Date: November 26, 1986

OTC Prod. Unit No.:

Drilling Finished Date: December 06, 1986

**Amended**

1st Prod Date:

Amend Reason: RECOMPLETION DISPOSAL

Completion Date: March 13, 1987

Recomplete Date: November 22, 2017

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: BELLMON 1-29

Purchaser/Measurer:

Location: NOBLE 29 24N 1W  
C NW NE SE  
2310 FSL 1650 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 982

First Sales Date:

Operator: PALM OIL & GAS COMPANY 15874  
PO BOX 4808  
30 TOURMALINE TRL(SEDONA)  
SEDONA, AZ 86340-4808

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	265		180	SURFACE
PRODUCTION	5 1/2	15.5	J-55	4560		75	4150

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	J-55	0	0	125	SURFACE	4324

**Total Depth: 4650**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4319	ARROW	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPI		Code: 351MISS				Class: DISP				
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From				To			
There are no Spacing Order records to display.			4448				4457			
Acid Volumes			Fracture Treatments							
1,500 GALLONS 15%			NA							

Formation	Top	Were open hole logs run? Yes Date last log run: September 18, 2017  Were unusual drilling circumstances encountered? No Explanation:
PAWHUSKA	1984	
UPPER HOOVER	2024	
LAYTON	3356	
CHECKERBOARD	3780	
BIG LIME - OSWEGO	3900	
CHEROKEE	4114	
VERDIGRIS	4138	
LOWER SKINNER	4200	
PINK	4230	
INOLA	4303	
B/P MISSISSIPPI	4418	
MISSISSIPPI CHAT	4440	
MISSISSIPPI LIME	4530	

Other Remarks
PERMIT NUMBER 1710530008

FOR COMMISSION USE ONLY	
Status: Accepted	1138265

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Bellman

WELL NO. 1-29

NAMES OF FORMATIONS	TOP
Awtusika	1984
Upper Hoover	2024
Lorton	3356
etched board	3780
Big Limer Oswego	3900
Cherokee	4114
Verdignis	4138
Lower Skinner	4200
Pink	4230
Isola	4303
B/P Miss	4418
Miss Court	4440
Miss Lime	4530

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED ☐ DISAPPROVED ☐ 2) Reject Codes

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Were open hole logs run? ☒ yes ☐ no

Date Last log was run CBL 9/18/17

Was CO<sub>2</sub> encountered? yes ☒ no ☐ at what depths?

Was H<sub>2</sub>S encountered? yes ☒ no ☐ at what depths?

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain.

Other remarks: Permit 1710530008

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	