

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081242940000

Completion Report

Spud Date: June 05, 2017

OTC Prod. Unit No.: 081-219140

Drilling Finished Date: June 20, 2017

1st Prod Date: September 03, 2017

Completion Date: August 30, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HILBERT 1-4MH

Purchaser/Measurer: DCP

Location: LINCOLN 4 16N 3E
SW SE SE SE
140 FSL 575 FEL of 1/4 SEC
Latitude: 35.88441398 Longitude: -96.9846652
Derrick Elevation: 933 Ground Elevation: 917

First Sales Date: 09/05/2017

Operator: TRUEVINE OPERATING LLC 22516
PO BOX 1422
2612 ARLINGTON ST
ADA, OK 74821-1422

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	663355		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	572		245	SURFACE
PRODUCTION	5 1/2	17	P-110	8916		995	3400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8919

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 18, 2017	MISSISSIPPIAN	419	42	2994	7146	1455	PUMPING	1200	30/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
654308	640

Perforated Intervals

From	To
4925	8825

Acid Volumes

5,000 BARRELS 15% ACID

Fracture Treatments

166,000 BARRELS WATER, 3,500,000 POUNDS 20/40 SAND
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Formation	Top
CHECKERBOARD	3032
CLEVELAND	3113
BIG LIME	3842
OSWEGO	3867
PRUE	3940
VERDIGRIS	4001
SKINNER	4006
PINK LIME	4155
RED FORK	4183
MISSISSIPPI	4405

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 4 TWP: 16N RGE: 3E County: LINCOLN

NW NE NE NE

262 FNL 389 FEL of 1/4 SEC

Depth of Deviation: 3399 Radius of Turn: 1551 Direction: 360 Total Length: 3969

Measured Total Depth: 8919 True Vertical Depth: 4425 End Pt. Location From Release, Unit or Property Line: 262

FOR COMMISSION USE ONLY

1138283

Status: Accepted

API NO. 081-24294
OTC PROD. 081-219140
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

DEC 04 2017

OKLAHOMA CORPORATION
COMMISSION

640 Acres

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LINCOLN	SEC	04	TWP	16N	RGE	03E
LEASE NAME	HILBERT			WELL NO.	1-4MH		
SW 1/4 SE 1/4 SE 1/4 SE 1/4	FSL OF 1/4 SEC	140	FEL OF 1/4 SEC	575	DATE OF WELL COMPLETION		
ELEVATION Derrick FL	933.5	Ground	917	Latitude (if known)	35.88441398		
OPERATOR NAME	TRUEVINE OPERATING, LLC			OTC/OCC OPERATOR NO.	22516		
ADDRESS	P.O. BOX 1422						
CITY	ADA		STATE	OK		ZIP	74821

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	MISSISSIPPIAN
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION	66335510
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J55	572		245	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	17	P110	8916		995	3400
LINER							
						TOTAL DEPTH	8,919

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MISSISSIPPIAN						
SPACING & SPACING ORDER NUMBER	654308	(640)					Reported to Fine Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	4925 - 8825						
ACID/VOLUME	5,000 BBLS	15% ACID					
FRACTURE TREATMENT (Fluids/Prop Amounts)	166,000 BBLS	WATER					
	3,500,000 LBS	20/40 SAND					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

DCP

☒

OR

First Sales Date

9/5/2017

INITIAL TEST DATA

INITIAL TEST DATE	9/18/2017				
OIL-BBL/DAY	419				
OIL-GRAVITY (API)	42				
GAS-MCF/DAY	2994				
GAS-OIL RATIO CU FT/BBL	7.15/1 7.146				
WATER-BBL/DAY	1455				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE	1200				
CHOKE SIZE	30/64				
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Mike E. Flowers SIGNATURE
P.O. Box 1422 ADDRESS
Mike E. Flowers NAME (PRINT OR TYPE)
Ada CITY
OK STATE
74821 ZIP
11/13/2017 DATE
PHONE NUMBER
Matt@truevine.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
Checkerboard	3,032
Cleveland	3,113
Big Lime	3842
Oswego	3,867
Prue	3,940
Verdigris	4,001
Skinner	4,006
Pink Lime	4,155
Red Fork	4,183
Mississippi	4,405

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ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? _____ yes ☒ no at what depths? _____

Was H₂S encountered? _____ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes ☒ no

If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

Per Exhibit LE

SEC	TWP	RGE	COUNTY
04	16N	03E	LINCOLN
Spot Location	NW 1/4	NE 1/4	NE 1/4
Depth of Deviation	3,399	Radius of Turn	1551
Measured Total Depth	8,919	True Vertical Depth	4,425
Feet From 1/4 Sec Lines	FSL	Direction	360-359.2
Total Length	3,969	BHL From Lease, Unit, or Property Line:	262

262 FNL 389 FEL

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	Total Length	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	Total Length	