

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045225260001

Completion Report

Spud Date: February 16, 2006

OTC Prod. Unit No.: 045-17595-0

Drilling Finished Date: March 14, 2006

Amended

1st Prod Date: May 05, 2006

Amend Reason: TEST DES MOINES SAND

Completion Date: May 05, 2006

Recomplete Date: July 15, 2016

Drill Type: STRAIGHT HOLE

Well Name: MIKE 5-34

Purchaser/Measurer:

Location: ELLIS 34 22N 23W
E2 SW SW SE
330 FSL 2000 FEL of 1/4 SEC
Derrick Elevation: 2220 Ground Elevation: 2209

First Sales Date:

Operator: TRUEBLOOD RESOURCES INC 17595

1720 S BELLAIRE ST STE 908
DENVER, CO 80222-4333

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
519594	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8		A	256		300	SURFACE
INTERMEDIATE	8 5/8		A	1122		640	SURFACE
PRODUCTION	4 1/2		H	9440		315	7650

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9438

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
7850	BAKER CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 20, 2016	DES MOINES			3		417	PUMPING	220		

Completion and Test Data by Producing Formation			
Formation Name: DES MOINES		Code: 404DSMN	
		Class: GAS	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
53143		7702	7784
439345			
Acid Volumes		Fracture Treatments	
2,000 GALLONS ACID		NO FRAC	

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? Yes

Date last log run: March 22, 2006

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1137748

API NO. 045-22526
OTC PROD. UNIT NO. 045-17595-0

01 Rule 165:10-3-25
ORIGINAL
XX AMENDED
Reason Amended Test Des Moines Sand

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

Form 1002A
Rev. 1996

404 DSMN

No Frac

COMPLETION & TEST DATA BY PRODUCING FORMATION

PLEASE TYPE OR USE BLACK INK ONLY

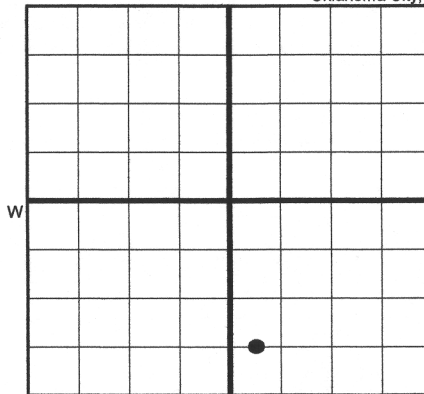
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

XX STRAIGHT HOLE ___ DIRECTIONAL HOLE ___ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY: Ellis SEC 34 TWP 22N RGE 23W
LEASE NAME Mike WELL NO. 5-34
SHL 2000
SW 1/4 SE 1/4 330' FSL 2000
ELEVATION 2220' Ground: 2209' SPUD DATE 2-16-2006
DRLG FINISHED 3-14-2006 WELL COMPLETION 5-5-2006
1ST PROD DATE 5-5-2006 RECOMP DATE 7/15/2016



LOCATE WELL

OPERATOR NAME Trueblood Resources, Inc. OTC/OCC OPERATOR NO. 17595
ADDRESS 1720 S. Bellaire, Suite 908
CITY Denver STATE CO ZIP 80222

COMPLETION TYPE
XX SINGLE ZONE
MULTIPLE ZONE ORDER NO.
COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO. 519504-521324
INCREASED DENSITY ORDER NO.
PENALTY

OIL OR GAS ZONES
FORMATIONS TOP BOTTOM
Des Moines Sand 7702' 7784'

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	13 3/8		A	256		300	256	Surface
Intermediate	8 5/8		A	1122		640	1122	Surface
Production	4 1/2		H	9440		315	1224	7650'
Liner								

PACKER @ BRAND & TYPE TOTAL DEPTH 7850'
PLUG @ 7850' TYPE Baker CIBP

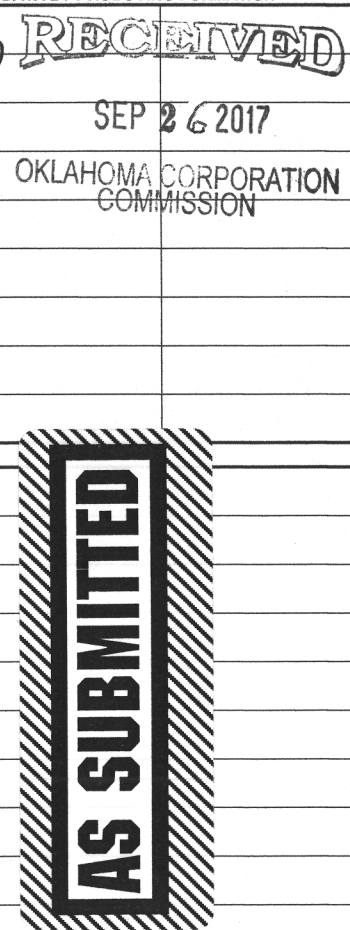
FORMATION Des Moines Sand
SPACING & SPACING ORDER NUMBER 409045-53143
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp Gas
PERFORATED INTERVALS 7702-06' - 7719-23'
7766-74' - 7776-84'
ACID/VOLUME 2000 Gal Acid
Fracture Treated? NA
Fluids Amounts NA

INITIAL TEST DATA

INITIAL TEST DATE	7/20/2016
OIL-BBL/DAY	0
OIL-GRAVITY (API)	n/a
GAS-MCF/DAY	3
GAS-OIL RATIO CU FT/BBL	n/a
WATER-BBL/DAY	417
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	220
CHOKE SIZE	n/a
FLOW TUBING PRESSURE	n/a

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE John B. Trueblood, President
NAME (PRINT OR TYPE)
1720 S. Bellaire, Suite 908 Denver CO 80222
ADDRESS CITY STATE ZIP
9/22/2017 303-782-0542
DATE PHONE NUMBER



PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____

WELL NO. _____

NAMES OF FORMATIONS	TOP
<i>see original 1002A</i>	

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>3-22-2006</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <i>per original 1002A</i>
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

2/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 045225260001

Completion Report

Spud Date: February 16, 2006

OTC Prod. Unit No.: 045-118015

Drilling Finished Date: March 14, 2006

Amended

A: 118015 I

1st Prod Date: May 05, 2006

Amend Reason: TEST DES MOINES SAND

Completion Date: May 05, 2006

Recomplete Date: July 15, 2016

Drill Type: STRAIGHT HOLE

Well Name: MIKE 5-34

Purchaser/Measurer:

Location: ELLIS 34 22N 23W
E2 SW SW SE
330 FSL 2000 FEL of 1/4 SEC
Derrick Elevation: 2220 Ground Elevation: 2209

First Sales Date:

Operator: TRUEBLOOD RESOURCES INC 17595

1720 S BELLAIRE ST STE 908
DENVER, CO 80222-4333

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	519594		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8		A	256		300	SURFACE
INTERMEDIATE	8 5/8		A	1122		640	SURFACE
PRODUCTION	4 1/2		H	9440		315	7650

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9438

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		7850	BAKER CIBP

Initial Test Data

January 08, 2018

404DSMN

XCT-pumping

1 of 2