

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043222490003

Completion Report

Spud Date: November 17, 1986

OTC Prod. Unit No.: 11624

Drilling Finished Date: December 25, 1986

Amended

1st Prod Date:

Amend Reason: ADDED LOWER MORROW PERFS

Completion Date: June 26, 1987

Recomplete Date: September 13, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: MOWLES 30-2

Purchaser/Measurer: DCP

Location: DEWEY 30 16N 18W
C NE
1320 FSL 1320 FWL of 1/4 SEC
Latitude: 35.837493 Longitude: -99.15156
Derrick Elevation: 1998 Ground Elevation: 1970

First Sales Date: 10/17/2017

Operator: VANGUARD OPERATING LLC 23638

5847 SAN FELIPE ST STE 3000
HOUSTON, TX 77057-3399

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	43.5 & 53.5	N80	4140		1200	SURFACE
PRODUCTION	5 1/2	17# & 20#	S95-N80	12970		1100	9200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12970

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
12705	CIBP
12690	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 17, 2017	MORROW SAND			18			FLOWING	302	64	40

Completion and Test Data by Producing Formation			
Formation Name: MORROW SAND		Code: 402MWSD	
		Class: GAS	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
66346	640	12626	12644
Acid Volumes		Fracture Treatments	
840 GALLONS 15% HCL		NONE	

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
<div>Status: Accepted</div>	1137851

2/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 5043222490003

Completion Report

OTC Prod. Unit No.: 1024 043-082316-1

Spud Date: November 17, 1986

Drilling Finished Date: December 25, 1986

1st Prod Date:

Completion Date: June 26, 1987

Recomplete Date: September 13, 2017

Amended

Amend Reason: ADDED LOWER MORROW PERFS

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: MOWLES 30-2

Purchaser/Measurer: DCP

Location: DEWEY 30 16N 18W
C NE
1320 FSL 1320 FWL of 1/4 SEC
Latitude: 35.837493 Longitude: -99.15156
Derrick Elevation: 1998 Ground Elevation: 1970

First Sales Date: 10/17/2017

Operator: VANGUARD OPERATING LLC 23638

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Total Depth: 12970

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		12705	CIBP
		12690	CIBP

Initial Test Data

January 08, 2018

1 of 2

EZ 10/17/17 402MWSJ 302

DR