

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35111273330000

**Completion Report**

Spud Date: March 19, 2010

OTC Prod. Unit No.:

Drilling Finished Date: March 24, 2010

1st Prod Date: July 01, 2010

Completion Date: April 27, 2010

**Drill Type: STRAIGHT HOLE**

Well Name: S ROREX 7-10A

Purchaser/Measurer:

Location: OKMULGEE 7 11N 12E  
NE NE NW SE  
2440 FSL 1120 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 860

First Sales Date:

Operator: J & J PRODUCTION COMPANY LLC 4183  
PO BOX 561  
376060 E 1130 RD  
OKEMAH, OK 74859-0561

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7			220		70	SURFACE
PRODUCTION	4 1/2	10.5		2848		85	1950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2860**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		2610	CIBP
		2781	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 27, 2010	CROMWELL					200	SWAB	50		
Jun 03, 2010	UNION VALLEY					180	SWAB			
Jun 08, 2010	DUTCHER	3		40	13333	15	PUMPING	50		

#### Completion and Test Data by Producing Formation

Formation Name: CROMWELL

Code: 402CMWL

Class: DRY

##### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

##### Perforated Intervals

From

To

2787

2790

##### Acid Volumes

250 GALLONS

##### Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: UNION VALLEY

Code: 402UNVL

Class: DRY

##### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

##### Perforated Intervals

From

To

2772

2776

##### Acid Volumes

1,500 GALLONS

##### Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: DUTCHER

Code: 403DTCR

Class: OIL

##### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

##### Perforated Intervals

From

To

2483

2487

##### Acid Volumes

500 GALLONS

##### Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
SENORA	1095
BOOCH	2065
DUTCHER	2360
UNION VALLEY	2682
CROMWELL	2786

Were open hole logs run? Yes

Date last log run: March 24, 2010

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

PORT COLLAR 1,186'

Status: Accepted

**NOTE:**

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

OKLAHOMA CORPORATION  
COMMISSION

☒ ORIGINAL  
☐ AMENDED (Reason)

## COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	OKmulgee	SEC	7	TWP	11N	RGE	12E	DATE OF WELL COMPLETION	4-27-10
LEASE NAME	S. ROREX				WELL NO.	7-10A		1st PROD DATE	7-1-10
NE 1/4 NE 1/4 NW 1/4 SE 1/4				FSL OF 1/4 SEC	2440'		FWL OF 1/4 SEC	1120'	
ELEVATION Derrick FL				Ground 860'				Latitude (if known)	
Longitude (if known)									
OPERATOR NAME							J & J Production Co., LLC		
ADDRESS							P.O. Box 561		
CITY							OKEMAH		
STATE							OK		
ZIP							74859		

### COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE Application Date
<input type="checkbox"/>	COMMINGLED Application Date
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

**CASING & CEMENT (Form 1002C must be attached)**

CASING & CEMENT (Form 1002C must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7"			220'		70	SURFACE
INTERMEDIATE							
PRODUCTION	4 1/2"	10.5		2848'		85	1950'
LINER							
PLUG @ 632781' TYPE GFRP				PLUG @ TYPE		TOTAL DEPTH	2860'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ <sup>6/3 2781'</sup> TYPE GIRP PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ <sup>6/8 2610'</sup> TYPE GIRP PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	CROMWELL	UNION VALLEY	DUTCHER			No Frac
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL & GAS DRY	GAS DRY	OIL & GAS			
	2781 1/2 - 2788 1/2	2772 - 2776'	2483 1/2 - 2481 1/2			
PERFORATED INTERVALS	2789 1/2 - 2790 1/2					
ACID/VOLUME	250/gal	1500 gal	500 gal			
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE	NONE	NONE			

Min Gas Allowable (165:10-17-7)

**Gas Purchaser/Measurer**  
**First Sales Date**

### INITIAL TEST DATA

**Oil Allowable (165:10-13-3)**


INITIAL TEST DATE	4-27-10	6-3-10	6-8-10			
OIL-BBL/DAY	SHOW	NONE	3 bbl			
OIL-GRAVITY ( API)	—	—	—			
GAS-MCF/DAY	SHOW	NONE	40 mcf			
GAS-OIL RATIO CU FT/BBL	—		13383			
WATER-BBL/DAY	200 bbls	180 bbls	15 bbl			
PUMPING OR FLOWING	SWAB	SWAB	PUMPING			
INITIAL SHUT-IN PRESSURE	50 #	—	50 #			
CHOKE SIZE	NONE	—	NONE			
FLOW TUBING PRESSURE	—	—	—			

AS SUBMITTED

# AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

By making this report, which was prepared by me under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

	<u>John Luckett</u>	<u>6-15-17</u>	<u>918-623-6763</u>
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
<u>P.O. Box 561</u>	<u>Okemah OK 74859</u>	<u>johneluckett@yahoo.com</u>	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME S. ROEX

WELL NO. 7-10A

NAMES OF FORMATIONS	TOP
SENORA	1095'
BOOCH	2065'
DUTCHER	2360'
UNION VALLEY	2682'
CROMWELL	2786'

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 3-24-10

Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below \_\_\_\_\_

Other remarks: Port Collar 1186'

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	