

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049251490001

Completion Report

Spud Date: August 26, 2017

OTC Prod. Unit No.: 049-222602

Drilling Finished Date: October 17, 2017

1st Prod Date: January 12, 2018

Completion Date: December 29, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GRIMES 1-01-36UWH

Purchaser/Measurer: WOODFORD EXPRESS

Location: GARVIN 12 1N 2W
NE NE NW NW
225 FNL 1220 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 937

First Sales Date: N/A

Operator: RIMROCK RESOURCE OPERATING LLC 23802

20 E 5TH ST STE 1300
TULSA, OK 74103-4462

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	678783		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1591		820	SURFACE
INTERMEDIATE	9 5/8	40	HCP-110	7726		950	SURFACE
PRODUCTION	5 1/2	20	DWC	19057		2000	6140

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19073

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		18950	COMPOSITE

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 26, 2018	WOODFORD	516	41	500	969	1088	PUMPING	560	40/64	380

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
666633	640
678973	MULTIUNIT

Perforated Intervals

From	To
8820	18933

Acid Volumes

52,000 GALLONS 15%

Fracture Treatments

418,000 BARRELS FLUID AND 26,330,750 POUNDS PROPPANT
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Formation	Top
HOGSHOOTER	5334
LAYTON	6029
CHECKERBOARD	6409
GIBSON	6995
HART	7167
SPRINGER	7409
CANEY	8147
MAYES	8267
SYCAMORE	8371
WOODFORD	8639

Were open hole logs run? Yes

Date last log run: June 09, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 36 TWP: 2N RGE: 2W County: GARVIN

NE NW NW NW

188 FNL 433 FWL of 1/4 SEC

Depth of Deviation: 5454 Radius of Turn: 509 Direction: 1 Total Length: 13619

Measured Total Depth: 19073 True Vertical Depth: 7192 End Pt. Location From Release, Unit or Property Line: 188

FOR COMMISSION USE ONLY

Status: Accepted

1139674

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hogshooter	5,334'
Layton	6,029'
Checkerboard	6,409'
Gibson	6,995'
Hart	7,167'
Springer	7,409'
Caney	8,147'
Mayes	8,267'
Sycamore	8,371'
Woodford	8,639'

LEASE NAME Grimes WELL NO. 1-01-36UWH

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 6/9/2017

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks:

640 Acres

1	2	3	4	5	6	7	8	9	10	11	12
1	2	3	4	5	6	7	8	9	10	11	12
1	2	3	4	5	6	7	8	9	10	11	12
1	2	3	4	5	6	7	8	9	10	11	12
1	2	3	4	5	6	7	8	9	10	11	12
1	2	3	4	5	6	7	8	9	10	11	12
1	2	3	4	5	6	7	8	9	10	11	12
1	2	3	4	5	6	7	8	9	10	11	12

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

1	2	3	4	5	6	7	8	9	10	11	12
1	2	3	4	5	6	7	8	9	10	11	12
1	2	3	4	5	6	7	8	9	10	11	12
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1	2	3	4	5	6	7	8	9	10	11	12

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
36	2N	2W	Garvin
Spot Location	1/4	1/4	1/4
NE	NW	NW	NW
Depth of Deviation	5,454'	Radius of Turn	509
Measured Total Depth	19,073'	True Vertical Depth	7,192'
Feet From 1/4 Sec Lines	FNL 188'	Direction	355
Total Length	13,619'		
BHL From Lease, Unit, or Property Line:	188'		

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	