Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051242810001 **Completion Report** Spud Date: March 07, 2018

OTC Prod. Unit No.: 051-223656-0-0000 Drilling Finished Date: March 28, 2018

1st Prod Date: May 18, 2018

Completion Date: May 18, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SPRUCE 27-10-7 1H Purchaser/Measurer: ENLINK

Location: GRADY 27 10N 7W First Sales Date: 5/18/2018

SW SE SW SW 300 FSL 950 FWL of 1/4 SEC

Derrick Elevation: 1303 Ground Elevation: 1280

JONES ENERGY LLC 21043 Operator:

> 807 LAS CIMAS PKWY STE 350 AUSTIN, TX 78746-6193

| | Completion Type |
|---|-----------------|
| Х | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | | | | |
|--------------------|--|--|--|--|
| Order No | | | | |
| 671425 | | | | |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|-----|------------|--|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | | |
| SURFACE | 9 5/8 | 40 | J-55 | 1491 | 380 | 435 | SURFACE | | |
| PRODUCTION | 7 | 29 | P-110 | 10644 | 375 | 275 | 5541 | | |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|------|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 14 | P-110 | 5845 | 4000 | 470 | 10393 | 16238 |

Total Depth: 16238

| Packer | | | | | |
|--------|--------------|--|--|--|--|
| Depth | Brand & Type | | | | |
| 10366 | X-NIPPLE | | | | |

| Plug | | | | | |
|---------------------------------------|--|--|--|--|--|
| Depth Plug Type | | | | | |
| There are no Plug records to display. | | | | | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Jun 10, 2018 | WOODFORD | 307 | 50 | 2234 | 7277 | 1452 | FLOWING | 5263 | 40/64 | 810 |

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Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

| Spacing Orders | | | | | |
|----------------|-----------|--|--|--|--|
| Order No | Unit Size | | | | |
| 669323 | 640 | | | | |
| | | | | | |

| Perforated Intervals | | | | | |
|----------------------|-------|--|--|--|--|
| From | То | | | | |
| 11656 | 16152 | | | | |

| Acid Volumes | |
|--------------|--|
| 790 BBLS | |

| Fracture Treatments | |
|--|--|
| 8,695,920 LBS PROPPANT; 289,602 BBLS FLUID | |

| Formation | Тор |
|-----------|-------|
| WOODFORD | 11569 |

Were open hole logs run? No Date last log run: March 24, 2018

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 27 TWP: 10N RGE: 7W County: GRADY

NE NW NE NW

167 FNL 1675 FWL of 1/4 SEC

Depth of Deviation: 10877 Radius of Turn: 477 Direction: 358 Total Length: 4494

Measured Total Depth: 16238 True Vertical Depth: 11339 End Pt. Location From Release, Unit or Property Line: 167

FOR COMMISSION USE ONLY

1140649

Status: Accepted

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