

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250670000

Completion Report

Spud Date: September 19, 2017

OTC Prod. Unit No.: 017-223094-0-0000

Drilling Finished Date: October 11, 2017

1st Prod Date: January 14, 2018

Completion Date: January 14, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GAMBLE 10-11-6 1H

Purchaser/Measurer: ENLINK OKLAHOMA GAS

Location: CANADIAN 3 11N 6W
SE SE SE SE
272 FSL 284 FEL of 1/4 SEC
Derrick Elevation: 1379 Ground Elevation: 1349

First Sales Date: 01/14/2018

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350
AUSTIN, TX 78746-6193

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669845		670921	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	L-80	1500	1500	375	SURFACE
PRODUCTION	5 1/2	20	P-110	13730	2200	1245	6800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13730

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
7480	CEMENT RETAINER FROM 8230

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 02, 2018	MISSISSIPPIAN	571	46	499	874	130	GAS LIFT	3500	34/64	370

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
667130	640

Perforated Intervals

From	To
9146	13648

Acid Volumes

1320 BBLS

Fracture Treatments110,075,475 LBS PROPPANT; 310,723 BBLS FRAC
FLUID

Formation	Top
MISSISSIPPIAN	8906

Were open hole logs run? Yes

Date last log run: November 01, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

FISH WAS STUCK IN HOLE AT 7480 SO CEMENT PLUG WAS SET AT 8230' - 7480. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 10 TWP: 11N RGE: 6W County: CANADIAN

NW SE SE SE

509 FSL 454 FEL of 1/4 SEC

Depth of Deviation: 8019 Radius of Turn: 477 Direction: 175 Total Length: 4502

Measured Total Depth: 13730 True Vertical Depth: 8881 End Pt. Location From Release, Unit or Property Line: 454

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1138901

Status: Accepted